

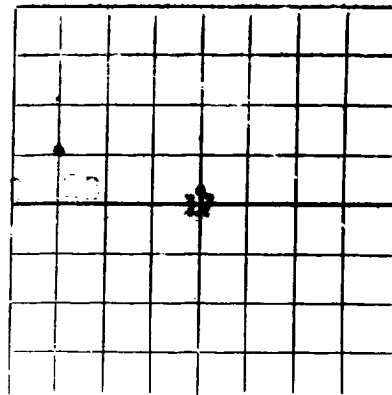
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Frankfort Oil Company, A Division of Joseph A. Seagram Sons, Inc. Ainsworth, N.M. AREA 640 ACRES  
(Company or Operator) (Lease) LOCATE WELL CORRECTLY

Well No. 1, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 17, T. 8-S, R. 35E, NMPM.  
Undesignated Pool, Concealed County.  
Well is 660 feet from West line and 1700 feet from North line  
of Section 17. If State Land the Oil and Gas Lease No. is -----  
Drilling Commenced February 23, 1963 Drilling was Completed March 8, 1963  
Name of Drilling Contractor Cactus Drilling Company  
Address P. O. Box 32, Midland, Texas  
Elevation above sea level at Top of Tubing Head 4222 The information given is to be kept confidential until  
-----, 1963

OIL SANDS OR ZONES

No. 1, from None to ----- No. 4, from ----- to -----  
No. 2, from ----- to ----- No. 5, from ----- to -----  
No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ----- feet.  
No. 2, from ----- to ----- feet.  
No. 3, from ----- to ----- feet.  
No. 4, from ----- to ----- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	Used	351'	Guide shoe	-	-	Surfacing
4-1/2	10.5#	Used	4735'	Guide shoe	-	4678-79	Oil string
						4684-85	
						4692-63	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8-5/8"	362	200 sk	Pump & Plug		Hole full
7-7/8"	4-1/2"	4735	225 sk	Pump & Plug	Native to 4350	Hole full
					10.5# below 4350	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4678-85, treated w/1000 gallons 15% H<sub>2</sub>O<sub>2</sub> Acid, 5000 gallons refined oil, 5000# 20-40 sand.  
Perforated 4692-63, treated w/1000 gallons 15% H<sub>2</sub>O<sub>2</sub> Acid, 20,000 gals. refined oil & 20,000# 20-40 sand

Result of Production Stimulation Results negative. All load oil not recovered.

Depth Cleaned Out -----

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4750 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Well Log, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water, and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2450	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 3863	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface rock, sand & red beds				
365	1980	1615	Red beds				
1980	2345	365	Red beds & anhy.				
2345	3045	700	Anhydrites				
3045	3365	320	Anhy & salt				
3365	3895	530	Anhy				
3895	4636	741	Lime				
4636	4750	114	Dolomite				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Frankfort Oil Company, A Division of Joseph E. Seagram & Sons, Inc. 106 Gulf Bldg., Houston, Texas  
Company or Operator  
Name John Seagram  
Position or Title District Engineer  
Date 5-31-63