NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Franklin, Aston & Fai	r, Inc. Leas	Sunningham Mark	recerai	Vell 3
Location Unit G Sec 26	Twp 7 S	Rge 35 E	Good &	
Name of Reservoir or Poo	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Todd San Andres (Upper)	Gas	Flow	Csg	Shut In
Lower Todd San Andres (Lower)	Gas	Flow	Tbg	Open
	FLOW TEST	NO. 1		<u> </u>
Both zones shut-in at (hour, date	O.OO AM Con	tember 30, 1974		
Well opened at (hour, date):	9.00 AM Oct	ober 1, 1974	Upper Completion	Lower Completion
Indicate by (X) the zone produc				X
Pressure at beginning of test				115
			Voe	Yes
Stabilized? (Yes or No)			^	115
Maximum pressure during test			0	7 0
Minimum pressure during test			0	70
Pressure at conclusion of test			<u>.</u>	-
Pressure change during test (Maxi			No Change	
Was pressure change an increase of			· · · · · · <u> </u>	
Well closed at (hour, date): 9:0	Cas Pro	Production	47 111	
Oil Production Ouring Test: Dry Gas bbls; Grav.	; During	Test	MCF; GOR	
R emarks				
Well opened at (hour, date): Indicate by (X) the zone production of test	Buildu lucing	3, 1974		110
Stabilized? (Yes or No)	••••••	• • • • • • • • • • • • • • • • • • • •		
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maxi				
Was pressure change an increase of				
Well closed at (hour, date)	Gas Prod	uction	MOR. COD	
Remarks Annual test. Upper zon	e dead.	est	_MCF; GOR	
demarks				
I hereby certify that the informa	tion herein contain	ned is true and co	mplete to the b	est of mv
knowledge.			n, Aston & Fa	•
Approved New Mexico Oil Conservation Comm		1/1/	2	
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REDUNCO

UN CONSERVATION COMM.
HOBBS, N. M.