

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See other in-
structions on
reverse sideForm approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0497735	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR FRANKLIN, ASTON & FAIR, INC.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 1000, Roswell, New Mexico				8. FARM OR LEASE NAME Cunningham Mark	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1650' FNL and 1650' FEL Sec. 26, T 7 S, R 35 E At top prod. interval reported below _____ At total depth _____				9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Todd San Andres	
15. DATE SPUNDED 1-6-65				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 26, T 7 S, R 35 E	
16. DATE T.D. REACHED 1-17-65				12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.) 2-2-65				13. STATE New Mexico	
18. ELEVATIONS (DF, RNB, ET, GR, ETC.)* 4167.1 GR				19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 4298'		21. PLUG BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPLET., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4089 - 4249		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic and Density				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	268 GR	12 3/4"	150 sx	
4 1/2"	11.5#	4297 KB	7 7/8"	250 sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2 3/8	
				4033	
				4033	
30. PERFORATION RECORD (Interval, size and number)					
1 shot per foot - 4089, 4098, 4105, 4125, 4133, 4141, 4151, 4157, 4165, 4172, 4181, 4204, 4208, 4217, 4223, 4229, 4233, 4239, 4244, 4249.					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4089 - 4181		2,000 gals. acid			
4202 - 4249		3,000 gals. acid			
32. PRODUCTION					
DATE FIRST PRODUCTION 2-2-1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2-2-1965	HOURS TESTED 4	CHOKE SIZE 18/64"	PROD'N FOR TEST PERIOD →	OO—BBL 1165	GAS—BBL 1165
FLOW, TUBING PRESS. 861	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OO—BBL 4,657	GAS—MCF. CAOF	WATER—BBL 4,657
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on connection from Presidio Operating Company					
34. TEST WITNESSED BY W. L. Smith					
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. L. Smith		TITLE President		DATE 2-5-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Slaughter	4191	4242	Core - 70% oil from 4195 to 4206. Porous dolomite from 4212 to 4242.	San Andres Slaughter Zone	3440 4084	