Form 9-331 (May 1963)		UNIT STA IMENT OF TH	TES	SUBMIT IN TRIPLIC. (Other instructions on verse side)	- 51	Form approv Budget Bure	au No. 42-R1424.	
		-		Verse side)		c 062529 - A	, , ,	
GEOLOGICAL SURVEY						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS "Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
I. OIL GAS WELL WELL					7. נ	NIT AGREEMENT N	AME	
2. NAME OF OPERATOR					8. 1	8. FARM OR LEASE NAME		
FRANKLIN, ASTON & FAIR, INC.						Mark Federal		
			00001		9. 7			
P. O. Box 1 4. LOCATION OF WELL	090, Roswe	clearly and in accord	CO 88201 dance with any Sta	ite requirements.*		EIELD AND POOL,	OR WILDCAT	
See also space 17 below.) At surface 990' FSL & 990' FWL, Sec. 25, T. 7 S., R. 35 E.					11.	Todd - Upper San Andres 11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA 2.5-75-352- Sec. 7-85-355E, N.M.P.M.		
14. PERMIT NO.		· .	Show whether DF, RT	. GR, etc.)		COUNTY OR PARIS		
		4170'	DF		Ro	osevelt	<u>N. M.</u>	
16.	Check A	Appropriate Box T	o Indicate Nat	ure of Notice, Report,	or Other	Data		
	NOTICE OF INT	ENTION TO:	1	801	BSEQUENT I	REPORT OF :		
TEST WATER SHUT	T-0 FT	PULL OR ALTER CASE		WATER SHUT-OFF		REPAIRING	WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING (CASING	
SHOOT OR ACIDIZE	-X-E	ABANDON*	\mathbf{X}	SHOOTING OR ACIDIZING		ABANDONMI	ENT*	
REPAIR WELL	<u> </u>	CHANGE PLANS		(Other)	sults of m	ultiple completion	on Well	
(Other)								
17. DESCRIBE PROPOSED proposed work. nent to this work This well w	If well is direc (L) * Nas origina	ally complete top set 410	d June 2, 1 6' - 4186'	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres	ates, inclu ertical dep MCFD	ding estimated da ths for all marke	orm.) ite of starting any rs and zones perti-	
17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel	If well is direc (as originate perforation (berson KVL 1 has now	tionally drilled, give ally complete top set 410 422 in complianc packer and t declined to	subsurface location d June 2, 1 6' - 4186' l' - 4248' e with orde he well com below econd	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th apleted is a Dual mic limits and i	mpletion ates, incluer MCFD ese zo gas-g t is o	ding estimated da ths for all marke from two se nes were se as well.	orm.) the of starting any rs and zones perti- ets of eparated Production	
17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go	if well is direc as origina erforation 6, 1966, erson KVL 1 has now eandon the to TD 4275	tionally drilled, give ally complete top set 410 422 in compliance packer and t declined to well on or a b' with tubin	subsurface location d June 2, 1 6' - 4186' l' - 4248' e with orde he well com below econd bout April g and spot	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th ppleted is a Dual mmic limits and i 15, 1970 as foll a 35 sack cement	mpletion ates, incluertical dep MCFD ese zo gas-g t is o ows: plug	ding estimated da the for all marke from two se nes were se as well. I ur intentio across	orm.) the of starting any rs and zones perti- ets of eparated Production	
17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all	if well is direc as origina erforation 6, 1966, berson KVL 1 has now bandon the to TD 4275 perforati	tionally drilled, give ally complete top set 410 422 in complianc packer and t declined to well on or a o' with tubin ions. This a	subsurface location d June 2, 1 6' - 4186' l' - 4248' e with orde he well com below econc bout April g and spot mount of ce	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th appleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill	mpletion ates, incluertical dep MCFD ese zo gas-g t is o ows: plug up to	ding estimated da the for all marke from two se as were se as well. ur intentio across 3,870'.	orm.) the of starting any rs and zones perti- ets of eparated Production	
<pre>17. DESCRIBE PROFOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run</pre>	if well is direc as origina erforation 6, 1966, berson KVL 1 has now bandon the to TD 4275 perforation free poir	tionally drilled, give ally complete top set 410 422 in complianc packer and t declined to well on or a o' with tubin ions. This a nt and shoot	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econc bout April g and spot mount of ce $4\frac{1}{2}$ '' csg. an	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th apleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks	mpletion ates, incluertical dep MCFD ese zo gas-g t is o ows: plug up to cement	ding estimated da the for all marke from two se as well. ur intentio across 3,870'. plug VIA	orm.) the of starting any rs and zones perti- ets of eparated Production	
17. DESCRIBE PROFOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run csg	If well is direc as origina erforation 6, 1966, berson KVL 1 has now bandon the to TD 4275 perforation free points.	tionally drilled, give ally complete top set 410 422 in complianc packer and t declined to well on or a b' with tubin ions. This a nt and shoot te free point	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econc bout April g and spot mount of ce $4\frac{1}{2}$ '' csg. an will be ne	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th pleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks ar top of San An	mompletion ates, incluer MCFD ese zo gas-g t is o ows: plug up to cement dres a	ding estimated da the for all marke from two se as well. I ur intentio across 3,870'. plug VIA t 3450'.	orm.) the of starting any rs and zones perti- ets of eparated Production	
17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run csg Spo	If well is direc (as original perforation (b) 1966, person KVL 1 has now pandon the to TD 4275 perforation free poin (c) Estimation (c) 5 sacks	tionally drilled, give ally complete top set 410 422 in complianc packer and t declined to well on or a b' with tubin ions. This a nt and shoot te free point	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econd bout April g and spot mount of ce $4\frac{1}{2}$ '' csg. an will be ne in and out	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th pleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks ar top of San An of 8 5/8" csg.	mompletion ates, incluer MCFD ese zo gas-g t is o ows: plug up to cement dres a	ding estimated da the for all marke from two se as well. I ur intentio across 3,870'. plug VIA t 3450'.	orm.) the of starting any rs and zones perti- ets of eparated Production	
17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run csg Spo and	If well is direc as origination of 1966, person KVL 1 has now pandon the to TD 4275 perforation free point 5. Estimation t 25 sacks 10' cemen	tionally drilled, give ally complete top set 410 422 in complianc packer and t declined to well on or a b' with tubin ions. This a t and shoot te free point s cement plug and m	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econo bout April g and spot mount of ce $4\frac{1}{2}$ '' csg. an will be ne in and out arker at su	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th appleted is a Dual mnic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks ar top of San An of 8 5/8' csg. arface.	mompletion ates, inclue MCFD ese zo gas-g t is o ows: plug up to cement dres a set at	ding estimated da the for all marke from two se as well. I ur intentio across 3,870'. plug VIA t 3450'. 286'	orm.) the of starting any rs and zones perti- ets of eparated Production	
17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run csg Spo DERT: 1. If 45" cu 2200-210	If well is direc (a) vell is direc (a) or of the second	tionally drilled, give ally complete top set 410 422 in complianc packer and t declined to well on or a b' with tubin ions. This a t and shoot te free point s cement plug and m willed below 3	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econd bout April g and spot mount of ce 4 ¹ /2'' csg. an will be ne in and out arker at su 2100 feet av In addition	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th pleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks ar top of San An of 8 5/8" csg.	mompletion ates, inclue ertical dep MCFD ese zo gas-g t is o ows: plug up to cement dres a set at	ding estimated da the for all marke from two se as well. ur intentio across 3,870'. plug VIA t 3450'. 286'	orm.) the of starting any rs and zones perti- ets of eparated Production	
17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run csg Spo DERT: 1. If 45" cu 2200-210	If well is direc (a) original perforation (b) 1966, person KVL 1 has now pandon the to TD 4275 perforation (c) free point (c) Estimate (c) cemen (c) feet ine (c) feet ine (c) filled	tionally drilled, give ally complete top set 410 422 in compliance packer and t declined to well on or a b' with tubin ions. This a tot and shoot te free point s cement plug and m with much betwo	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econd bout April g and spot mount of ce 4 ¹ /2'' csg. an will be ne in and out arker at su 2100 feet av In addition	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th opleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks ar top of San An of 8 5/8" csg. inface.	mompletion ates, inclue ertical dep MCFD ese zo gas-g t is o ows: plug up to cement dres a set at	ding estimated da the for all marke from two se as well. ur intentio across 3,870'. plug VIA t 3450'. 286'	orm.) the of starting any rs and zones perti- ets of eparated Production on to	
 17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run csg Spo DEST: 1. If 44" ca 2200-210 2. Hole to 1 	If well is direc (1) well is direc (2) well is direc (2) well is direc (3) well is direc (4) well is di	tionally drilled, give ally complete top set 410 422 in compliance packer and t declined to well on or a b' with tubin ions. This a of and shoot te free point is cement plug and m with much between with much between	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econd bout April g and spot mount of ce 4 ¹ / ₂ '' csg. an will be ne in and out arker at su 2100 feet av In addition	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th opleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks ar top of San An of 8 5/8" csg. inface.	mompletion ates, inclue ertical dep MCFD ese zo gas-g t is o ows: plug up to cement dres a set at	ding estimated da the for all marke from two se as were se as well. I ur intentio across 3,870'. plug VIA t 3450'. 286' set	orm.) the of starting any rs and zones perti- ets of eparated Production on to	
 17. DESCRIBE PROPOSED proposed work. nent to this work This well w selective p On December with a Guib on this wel plug and ab Go all Run csg Spo CHENT: 1. If 45" ca 2200-210 2. Hole to 1 	If well is direc (1) well is direc (2) well is direc (2) well is direc (3) well is direc (4) well is di	tionally drilled, give ally complete top set 410 422 in compliance packer and t declined to well on or a b' with tubin ions. This a of and shoot te free point is cement plug and m with much between with much between	subsurface location d June 2, 1 6' - 4186' 1' - 4248' e with orde he well com below econd bout April g and spot mount of ce 4 ¹ / ₂ '' csg. an will be ne in and out arker at su 2100 feet av In addition	Completion or Rec etails, and give pertinent d s and measured and true v 964, flowing 2.5 Upper San Andres Lower San Andres r No. R-3153, th opleted is a Dual mic limits and i 15, 1970 as foll a 35 sack cement ment should fill d spot 25 sacks ar top of San An of 8 5/8" csg. inface.	mompletion ates, inclue ertical dep MCFD ese zo gas-g t is o ows: plug up to cement dres a set at	ding estimated da the for all marke from two se as were se as well. I ur intentio across 3,870'. plug VIA t 3450'. 286' set	orm.) the of starting any rs and zones perti- ets of eparated Production on to	

*See Instructions on Reverse Side