NEW" ICO CIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pranklin, As	ton and Pair, 1	Leas	e Mark Fe	1	Well No. 2
Location Unit	Sec 25	Twp 7-8	Rge 35	County	
	ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod	Prod. Medium	Choke Size
Upper Compl Todd San Audr		Gas	Flow, Art Lift Flow	(Tbg or Csg)	3/4
Lower Compl Todd San Andr		Jas	Flow		
COMPT TO THE SAME	uo (aovez)	FLCW TEST		'Thg	Shut in
Both zones shut-in a	t (hour, date)•				
Well opened at (hour				Upper Completion	Lower n Completio
Indicate by (X) the	<u> </u>			-	·······································
Pressure at beginning					5
Stabilized? (Yes or)				***************************************	Yes
Maximum pressure dur					5
Minimum pressure dur	ing test	• • • • • • • • • • • • • • • • •		375	5
Pressure at conclusion	on of test	•••••	• • • • • • • • • • • • • • • • • • • •	420	5
Pressure change during	ng test (Maximu	m minus Minimum).	• • • • • • • • • • • • • • • • • • • •	199	0
Was pressure change a	an increase or a	a de cr ease?			se No chang
Well closed at (hour	, date):	PM Oct. 12, 196	7 Total Ti Producti	me On on 8 Hrs.	
Oil Production During Test: Dry Gas	_bbls; Grav	Gas Prod ; During 1	luction lestl	MCF; GOR_	-,
Remarks					
				· · · · · · · · · · · · · · · · · · ·	
		FLOW TEST A	10. 2		_
Well opened at (hour,	, date):		······································	Upper Completion	_
Indicate by (X) t	the zone produci	ing	••••••	•••••	<u>x</u>
Pressure at beginning	g of test	15 AM Oct. 13 Bu	ildup Pressure	574	
Stabilized? (Yes or N	10)	• • • • • • • • • • • • • • • • • • • •	•••••	•••••	
Maximum pressure duri	ng test		*****	•••••	
Minimum pressure duri	ng test		•••••	•••••	· ————
Pressure at conclusion	on of test		******	•••••	
Pressure change durin	g test (Maximum	minus Minimum).		•••••	
Was pressure change a	n increase or a	decrease?	**************************************	·····	
Well closed at (hour, Oil Production During Test:	date)	Cag Produ	Total time Production	e on n	
During Test:	bbls; Grav	;During Te	st	MCF; GOR	·····
Remarks Amoust tes	t. Lower some de	oes not produce.			
I hereby certify that	the information	n herein contain	ed is true and a	omolete to the h	act of me
knowledge.	THE MAIN OF HER OIL			n, Aston and Fai	
Knowledge.		· · · · · · · · · · · · · · · · · · ·			
Approved	rvation Commiss	_19	1 0	2 mit	
	rvation Commiss	_19	By 1. L.	Smut Reports & Gas Se	

SOUTH AS SECULATION A	, * · · · ·	i f #eli sta	again be shut-
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Sight tests shall also be consolied in all	graph of the contract product some shall re-
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e er remedial ≥o.k .Ls erer tve o	
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m digation is suspected or when repaired 3 ()	including the accuracy of
•	<pre></pre>
2 At least 72 Nou. 9 3 ter thouse on a	and the control of th
the operator shall notify the same	
test is to be commeded - Office declarers	is a substitution of the dam priplicate
	y was wath be filed with
3 The packer leading test enail corners	Section 1997 Section Conservation Com-
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	the state of the s
4 For Flow Test No. 1 one zone of this is	on the same of the state of the sample charts as well as all dead-
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