rm 9-331 C (May 1963)	-	COPY TO O	C. C. SUBMIT IN TR		Form approved Budget Bureau	d. No. 42–R1425,
(1129 1000)	UN	ED STATES	(Other instruc reverse si			
	DEPARTMENT	OF THE INTE	RIOR	ſ	5. LEASE DESIGNATION	AND SEBIAL NO.
	GEOLOG	GICAL SURVEY				al NH 02913
APPLICATIO	N FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG B	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	KL 🖪 RE-ENTER	DEEPEN	PLUG BAG	ск 🗆 🏻	7. UNIT AGREEMENT NA	ME
	AS		SINGLE MULTIP ZONE ZONE	LE	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR					Tyra-Feder	al .
Deane II.	Stoltz				9. WELL NO.	
	Nidland, Tex	18		-	10. FIELD AND POOL, OF	R WILDCAT
	eport location clearly and	in accordance with any	State requirements.*)		Vildent	
At surface 660 ft. f. At proposed prod. zor 5ame as a	ie	660 ft. fro	n V line of Se	.33	11. SEC., T., B., M., OR B AND SURVEY OF ARI SEC. 33, T R-35-E	EA.
	AND DIRECTION FROM NEAR		ICE [‡]		12. COUNTY OR PARISH	13. STATE N. M.
13. DISTANCE FROM PROPOSED [*] LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)					F ACRES ASSIGNED	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROTA 5000 •		Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WOR Immediatel	
23.	PI	ROPOSED CASING AI	ND CEMENTING PROGRA	AM	· · · · · · · · · · · · · · · · · · ·	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	T
9-5/8*	4-1/2*	9.5#	3950-5000*	12	5 smeks	
				-		

This well was drilled by Great Vestern Drilling Ce. as their Tyra #1 and abandened in 1963. We propose to clean out to 5000° and run 4-1/2", 9.5#, J-55, new casing liner 5000-3950° and comput with 125 sacks cement and attempt completion in the San Andres formation.

A \$5,000 lessee's bond with J. C. Williamson as principal has been submitted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. Afany.

preventer program, it any.		
24. SIGNED R. DUSUY	TITLE Acest	DATE 11/20/64
(This space for Federal or State office hse)		NEV
У РЕВМИТ NO	APPROVAL DATE	OPR NOT -
APPROVED BY	TITLE	AF 25 Die
CONDITIONS OF APPROVAL, IF ANY :		NU CHENONNEER
		DIST RIC
	*See Instructions On Reverse Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

013	TRIBUTION	
SANTA FF		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	9.4.5	
PRORATION OFFIC		
OPERATOR		

... EW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

·			(ECTIO	N A			
Operator			SECTIO Lease				Well No.
Deame H. Stelts			1	Tyra-Federal			1
Unit Letter D	Section 33	Township Set th	Rang	-last	County #		.1.
Actual Footage Lo						1.1 m m m	
Ground Level Elev	feet from the	Korth line and		60 fee	t from the	¥est	line of bee. 33
		Andres	Pool VI	ldeat			Dedicated Acreage: 40 Acres
who has the rig another. (65- 2. If the answer to wise? YES	ght to drill into and 3-29 (e) NMSA 19 o question one is ' NO I	d to produce from any pos 35 Comp.) "no," have the interests f answer is "yes," Type	ol and to ap of all the c of Consoli	propriate the powners been conduction	production e onsolidated	ither for hin by communi	_, ("Ouner" means the person mself or for himself and tization agreement or other-
Owner	o question two is	'no,'' list all the owners	······			•••••	
0 410				Land Descript	100		
					<u> </u>		
	· · · · · · · · · · · · · · · · · · ·	SECTION B		···		7	CERTIFICATION
0						in SECTI plete to t belief. Name Position Company Date	certify that the information ION A above is true and com- the best of my knowledge and R. Bushy t
						shown on plotted fr surveys m supervision and corre- and belie Date Surv Registere	
0 330 660 9	90 1320 1650 15	190 23 10 2640 200	00 1500	1000 5	500 0	Certificat	e No.

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.