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NO. OF COPIES RECEIVED		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
U.S.G.S.	ΔΗΤΗΟΡΙΖΑΤΙΟΝ ΤΟ ΤΡ	AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA		
IRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
	on Drilling Company		
Aloreo P.O. Box 1.98	rtesia, New Mexico		
Reason's) for filing (Check proper bo	x	Other (Please explain)	
itter Well	Chromise in Tromsposter of:	te	
officinges En Sownedurbug 🗴	The first fi	ma ne	
If change of ownership give name	Gulf Oil Corporati	on. Box 98. Andrews. Te	XAS
and address of previous owner	Units . Veria . Veria . Veria		The)
II. DESCRIPTION OF WELL AND	ULEASE Well No. 1 and M	ume, Including Formation	Hind of Lease
Federal Brown "A"	Eduar 1 Mil	nesand - San Andres	State, Federal or Fee Federal
1/2/20 411 0-11	980 Electron the North to	terrand 1980 Fleet From	The West
Line of Section 1, 77	twn.ship 8-S Humuye	35-E , MAR R	cosevelt County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	oved copy of this form is to be sent)
McWood Corporation	A	2003 Wilco Building,	Midland, Texas
Dement Anthonizer Transporter of	min menti ins [or Lay Gus [Aidress (Give address to which appr	oved copy of this form is to be sent)
None	Thit Set. Two. Roe.	Is gas actually connected?	her
five location of tanks.	G 5 8-S 35-E		
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:	
Designate Type of Complet	ion = (X)	New Well Workover Deeper.	Plus Back Same Restv. Diff. Restv.
Liete gailei	Date Compl. Heriy to Erci.	Total Perti.	1.54.T.D.
	Name of Freinging Formation	Ter CE ZDan Daw	Tubing Perth
		: Cp (, 1), ((() 1 %)	
Ferforctions			Depth Casina Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be)	after recovery of total volume of load on	il and must be equal to or exceed top allow-
OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	
Parto First Sow (1. 1991, For Farke			
Lengti, of Test	Tiking Fressure	Cusiny Fressure	Choke Size
Asteri Frei, Faring Test	- Off-Bhis.	Water-Bils.	Gas-MCF
l			
GAS WELL			
A tual i roli. Peat-tr 1914	Length of Test	Bbls. Condensate MALCH	Gravity of Condensate
Tenting Method (pitot, back pr.)	Tuing) ressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	I regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY	
		 TITLE	
C a	`	This form is to be filed in	n compliance with RULE 1104.
) aness			owable for a newly drilled or deepened

· · · (• _ · ·	This form
es ting	If this is
(Signature)	well, this form tests taken on
- Agente	All sectio

February 10, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow- able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply