l Dist	PIES RECEIVED RIBUTION E	REQUE:	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS
LAND OF	ORTER GAS	-		·
Gui A cirear	Lf Oil Corporati	on		
Reason(s) (New Wess (New Mess	for filing (Check proper be considered)	Ox) Change in Transporter of: Oil Dry	Other (Please explain) Change Peol Name	9
	of ownership give name as of previous owner	49 44 40 to		
	TION OF WELL AN	D LEASE		
Lease Hir		Well No., Poc.	Name, Including Formation Linesand - San Andres	Kind of Lease State, Federal or Fee Tederal
Locati t	F 198	So Feet From The North	Line and 1980 Feet From	The West
Unit Le			35-E , NMPM, ROOSEY	
III. DESIGNA	TION OF TRANSPO authorized Transporter of C	RTER OF OIL AND NATURAL or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Me	Hood Corporation withoutsed Transporter of Corporation	Casinghead Gas or Dry Gas	2003 Wileo Bldg: Mid Address (Give address to which appr	land, Tores oved copy of this form is to be sent)
	None			
	dinges oil or liquitt,	Chit Sec. Twp. Age.	Is gas actually connected? W	hen
			ool, give commingling order number:	
IV. COMPLE	nate Type of Comple	tion (X)	New Well Workover Deepen	Flug Back Same Resty, Diff, Resty
Desig	· ·	Date Compl, Ready to Frad.	Total Depth	P.B.T.D.
,		Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
Fool		Name of Florancing Committee		Depth Casing Shoe
Perforation	ns			Depth Custing sine
			AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	BELLU 4ET	31(3)(3)(3)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)
				the state of the s
OIL WE	ATA AND REQUEST	able for th	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas	
[sate Firs	t !lew Oil Run To Tanks	Date of Test	Producting Wetwood it rom' hamb' Bas	
[,ength ci	Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pr	od, During Test	Oil · Bbls.	Water - Bbls.	Gqs • MCF
GAS WE	LL rod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Captus Francisco	Choke Size
Testing !	Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHONG DIZE
VI. CERTIF	ICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
I harahy	certify that the rules as	nd regulations of the Oil Conservat	tion APPROVED	, 19

Commission have beer complied with and that the information given above is true and complete to the best of my knowledge and belief.

<

(Title)

Area Engineer

5-7-65 (Date)

APPROVED	, 19
ву	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply