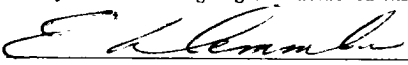


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Gulf Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. NE-076730									
3. ADDRESS OF OPERATOR P.O. Box 98, Andrews, Texas						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 1650' FNL, Sec 5, T-8-S, R-35-E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME									
14. PERMIT NO.						8. FARM OR LEASE NAME Federal Brown "A"									
DATE ISSUED						9. WELL NO. 2									
15. DATE SPUDDED 1-19-65						10. FIELD AND POOL, OR WILDCAT Wilkinson (San Andres)									
16. DATE T.D. REACHED 1-27-65						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 Sec 5, T-8-S, R-35-E									
17. DATE COMPL. (Ready to prod.) 2-16-65						12. COUNTY OR PARISH Roosevelt									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4230.5' Gr						13. STATE New Mexico									
19. ELEV. 4241' (Reference)		20. TOTAL DEPTH, MD & TVD 4700' TD													
21. PLUG, BACK T.D., MD & TVD 4682' PB		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY Rotary Tools											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4612 - 4617' San Andres - 5 1/2" OD casing perforations		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic-Gamma Ray, Laterolog, and Microlaterolog											
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)													
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled					
9 5/8" OD		36		450'		12 1/4"		250 sacks		None					
5 1/2" OD		14 & 15.50		4700'		7 7/8"		450 sacks		None					
29. LINER RECORD		30. TUBING RECORD													
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
None										2 3/8" OD		4618'		None	
31. PERFORATION RECORD (Interval, size and number) 4612-4617'; 10 - 1/2" jet holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval (MD)						Amount and Kind of Material Used									
4612-4617'						3500 gallons 15% NE acid and 688 barrels free oil (includes 208 pad volume and 480 with 20,000% sand).									
33.* PRODUCTION															
Date First Production 2-16-65		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/2" x 12'						Well Status (Producing or shut-in) Producing							
Date of Test 2-17-65		Hours Tested 24		Choke Size 2"		Prod'n. for Test Period -----		Oil—BBL. 82		Gas—MCF. 123		Water—BBL. 11		Gas-Oil Ratio 1500	
Tubing Press. 8 1/2		Casing Pressure 3 1/2		Calculated 24-Hour Rate -----		Oil—BBL. 82		Gas—MCF. 123		Water—BBL. 11		Oil Gravity-API (Corr.) 28			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented												TEST WITNESSED BY Ben Stearns			
35. LIST OF ATTACHMENTS None. Copy of Sonic-Gamma Ray Log sent earlier.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED 				TITLE Area Engineer				DATE 2-18-65							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
San Andres	4612'	4617'	Oil pay	Rustler Yates Queen San Andres Pay	2112' 2648' 3340' 3905' 4612'