

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
104-078798

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Acres "A"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Milamand (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
12 1/2 Sec. 9, T-8-S, R-35-E

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 98, Andrews, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FHL & 1630' FHL, Sec. 9, T-8-S, R-35-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4230.5' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOT OR~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3 1/2" OD casing perforated on 1-30-65 in interval 4612-4617' with 10 holes. Perforated in 500 gallons 15% HCl acid. Ran tubing with packer and treated perfs 4612-4617' with 3000 gallons 15% HCl retarded acid; 2300'. Recovered acid residue and flush; tubing swabbed dry. Fracture treated perfs 4612-4617' with the following: 208 barrels of oil and volume, followed by 480 barrels of oil with 1 1/2 20/40 sand/gallon, flushed with 112 barrels of oil, average injection rate 28.4 BPM at 2750' down casing with tubing removed. All but flush oil contained 1/20th Adomite M-II/gallon. Recovered all oil lost by swabbing and flowing initially then set pumping equipment. Final oil lost recovered on 2-16-65. Pumped 127 barrels of oil and 6 barrels of water in 24 hours ending 7 A.M. 2-17-65.

8. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **Area Engineer**

(This space for Federal or State office use)

DATE **2-17-65**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.