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SANTA FE	:	CONSERVATION COMMISSION FOR ALLOWABLE	
FILE		AND	110BBS Supersedes Old C-104 and C-1
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	RALFEM 23 7 04 AM 65
OIL			04 AM *65
GAS GAS			_
OPERATOR			
PEORATION OFFICE			
Gulf Oil Co	rporation		•
A foresc	A		
Reason(s) for filing (Check proper b	; Andrews, Texas	Other (Please explain	1)
tiew well	Change in Transporter of:		
frecompletion	Cil Dry Go		
1. mge in 1. wnership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	*****		
Lease Name		me, Including Formation	Kind of Lease
Federal Bro	wn "A" 2 Miln	esand (San Andres)	State, Federal or Feerederal
Location			
Unit Letter 6 ; 2	310 Feet From The <b>north</b> Lir	ne and <u><b>1650</b></u> Feet	From The
Line of Section 5 , T	Township <b>8-8</b> Range <b>35.</b>	-I , NMPM, Ro	County
			A STEAM
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
MeWood Corpo			,
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	G 5 8-S 35-E	No	*** *** ***
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number	T: ######
	Cil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		X	
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-19-65	2-16-65  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	itame of iteaaemy i ematter		
Milnesand (San Andres	) San Andres	4612'	46181
Milnesand (San Andres Perforations	_	4612'	4618 Depth Casing Shoe
	(10 holes)		
Perforations 4612 - 4617'	(10 holes) TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations 4612 - 4617'  HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations 4612 - 4617'	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD	D CEMENTING RECORD  DEPTH SET  450	Depth Casing Shoe  SACKS CEMENT 250
HOLE SIZE  12 1/2"	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  12 1/2"  7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD FUR	D CEMENTING RECORD  DEPTH SET  450'  4700'  4618'	SACKS CEMENT 250 450
HOLE SIZE  12 1/2"  7 7/8"  TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD EIR  FOR ALLOWABLE (Test must be a.	D CEMENTING RECORD  DEPTH SET  450'  4700'  4618'	SACKS CEMENT 250 450
HOLE SIZE  12 1/2"  7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD EIR  FOR ALLOWABLE (Test must be a.	D CEMENTING RECORD  DEPTH SET  450'  4618'  Ifter recovery of total volume of local	SACKS CEMENT 250 450 ad oil and must be equal to or exceed top allow
HOLE SIZE  12 1/2"  7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 2-16-65	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD FIR  FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  450  4700  4618  Ster recovery of total volume of location be for full 24 hours)  Producing Method (Flow, pump,	SACKS CEMENT  250  450  ad oil and must be equal to or exceed top allow gas lift, etc.)
HOLE SIZE  12 1/2"  7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  2-16-65  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD FUR  FOR ALLOWABLE (Test must be a able for this de Date of Test 2-17-65 Tubing Pressure	D CEMENTING RECORD  DEPTH SET  150' 4700' 4618'  Ster recovery of total volume of location per full 24 hours)  Producing Method (Flow, pump, pump)  Casing Pressure	SACKS CEMENT 250 450 ad oil and must be equal to or exceed top allow
HOLE SIZE  12 1/2"  7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 2-16-65	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD FIR  FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  450  4700  4618  Ster recovery of total volume of location be for full 24 hours)  Producing Method (Flow, pump,	SACKS CEMENT  250  450  ad oil and must be equal to or exceed top allow gas lift, etc.)
HOLE SIZE  12 1/2" 7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 2-16-65  Length of Test  24 hours  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD FIR  FOR ALLOWABLE (Test must be a able for this de Date of Test 2-17-65 Tubing Pressure 8#	DEPTH SET  150  1700  4618  fter recovery of total volume of location be for full 24 hours)  Producing Method (Flow, pump, pump)  Casing Pressure	SACKS CEMENT 250 450 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 2" Gas-MCF
HOLE SIZE  12 1/2"  7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  2-16-65  Length of Test  24 hours	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD FUR  FOR ALLOWABLE (Test must be a able for this de Date of Test 2-17-65 Tubing Pressure 84 Oil-Bbls.	D CEMENTING RECORD  DEPTH SET  450' 4700' 4618'  Ifter recovery of total volume of loc pth or be for full 24 hours)  Producing Method (Flow, pump, pump)  Casing Pressure  84  Water-Bbis.	SACKS CEMENT 250 450 ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
HOLE SIZE  12 1/2" 7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 2-16-65  Length of Test 24 hours  Actual Prod. During Test 93 barrels  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" OD 5 1/2" OD 2 3/8" OD BUR  FOR ALLOWABLE (Test must be a able for this de Date of Test 2-17-65 Tubing Pressure 84 Oil-Bbls. 82	DEPTH SET  450  4700  4618  Ster recovery of total volume of location be for full 24 hours)  Producing Method (Flow, pump, pump)  Casing Pressure  84  Water-Bbis.	SACKS CEMENT  250  450  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  2**  Gas-MCF  123
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HOLE SIZE  12 1/2" 7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 2-16-65  Length of Test 24 hours  Actual Prod. During Test 93 barrels  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" OD 5 1/2" OD 2 3/8" OD BIR  FOR ALLOWABLE (Test must be a able for this de  Date of Test 2-17-65 Tubing Pressure 84 Oil-Bbls. 82  Length of Test Tubing Pressure	DEPTH SET  450  4700  4618  Ster recovery of total volume of location be for full 24 hours)  Producing Method (Flow, pump, pump)  Casing Pressure  84  Water-Bbis.  11  Bbis. Condensate/MMCF	SACKS CEMENT  250 450  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  2**  Gas-MCF  123  Gravity of Condensate
HOLE SIZE  12 1/2" 7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 2-16-65  Length of Test 24 hours  Actual Prod. During Test 93 barrels  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" OD 5 1/2" OD 2 3/8" OD FIR  FOR ALLOWABLE (Test must be a able for this de Date of Test 2-17-65 Tubing Pressure 84 Oil-Bbls. 82 Length of Test Tubing Pressure	D CEMENTING RECORD  DEPTH SET  450'  4700'  4618'  Iter recovery of total volume of location and the second of the	SACKS CEMENT  250  450  450  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  2**  Gas-MCF  123  Gravity of Condensate  Choke Size
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