

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.7.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 041698-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Tom L. Ingram				7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1757 - Roswell, New Mexico				8. FARM OR LEASE NAME Kirkpatrick	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FNL & 990' FWL of Section 11-8S-37E At top prod. interval reported below Same as Above At total depth Same as Above				9. WELL NO. 3-X	
11. PERMIT NO. -- DATE ISSUED --				10. FIELD AND POOL, OR WILDCAT Bluitt-San Andres	
12. COUNTY OR PARISH Roosevelt				13. STATE New Mexico	
15. DATE SPECDED 3-13-65	16. DATE T.D. REACHED 3-23-65	17. DATE COM. PL. (Ready to prod.) 5-6-65	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 4065 KB	19. ELEV. CASINGHEAD 4055	
20. TOTAL DEPTH, MD & TVD 4640	21. PLUG, BACK T.D., MD & TVD 4624	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY 0-TD	ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4544-4576 San Andres				25. WAS DIRECTIONAL SURVEY MADE -	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic - Lateral				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"		24# J-55	316	13"	300 sacks
4-1/2"		9.5# J-55	4640	7-7/8"	150 sacks
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	4565	4565			
31. PERFORATION RECORD (Interval, size and number)					
4 SPF 4544-48					
4550-54					
4554-76					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4544-76			500 gals Spearhead & 5500 gals DS-30		
4544-76			20,000 gals. gelled salt water & 20,000# sand w/30 gals I-S, 800# J-2, 500# Adomite		
33.* PRODUCTION					
DATE FIRST PRODUCTION 4-6-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4-6-65	HOURS TESTED 22 hours	CHOKE SIZE various	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. CAOF 460
FLOW, TUBING PRESS. various	CASING PRESSURE 1237 psi	CALCULATED 24-HOUR RATE →	IL—BBL. -	GAS—MCF. MCFPD	WATER—BBL. -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Capitan, Inc. Bluitt Gasoline Plant					
35. LIST OF ATTACHMENTS Logs, Hole Deviation Survey, Description of cores and DST's, Multipoint back pressure test, BHP record & graph					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Tom L. Ingram		TITLE Owner		DATE 5-6-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
	0	200	Surface Sands	Anhydrite	2160	
	200	2160	Red Beds	Yates	2558	
	2160	2558	Anhydrite and Salt	San Andres	3730	
	2558	3730	Sand and Shale			
	3730	4640	Dolomite			