

NEW MEXICO OIL CONSERVATION COMMISSION
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Tom L. Ingram**
P. O. Box 1757 - Roswell, New Mexico
Reason for filing of this application: ☒ New Oil Well, Including Location ☐ Other (Please explain)
Kind of Lease: ☒ State ☐ Federal ☐ Other
If change of ownership give name and address of previous owner:

II. **DESCRIPTION OF WELL AND LEASE**
Name of Well: **Kirkpatrick** Kind of Lease: **Federal**
Section: **E** Township: **1700** Range: **North** Line: **990** Feet From The: **West**
County: **11** State: **8-S** Section: **37-E** Township: **Roosevelt** County:

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Transporter: ☒ None ☐ Oil ☐ Gas ☐ Condensate
Address (Give address to which approved copy of this form is to be sent):
Capitan, Inc. Bluit Gasoline Plant **P. O. Box 6598, Dallas, Texas**
If well produces oil or liquid gas naturally connected? **Yes** When: **5-6-65**

IV. **COMPLETION DATA**
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. Diff. Res'v.
Date of Completion: **3-31-65** Date Compl. Ready to Prod.: **5-6-65** Total Depth: **4640** P.B.T.D.: **4624**
Name of Producing Formation: **Bluit-San Andres** San Andres Top Oil/Gas Pay: **4544** Taking Depth: **4565**
Performance: **4544-48, 4550-54, 4554-76 w/4 SPF** Depth Casing Shoe:
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13" **8-5/8'** **316** **300 sacks**
7-7/8" **4-1/2'** **4640** **150 sacks**

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**
Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.
Date of Test: **CAOF 460** Time of Test: **22 hours** Producing Method: **Back Pressure**
Flowing Pressure: **1237 PSI** Casing Pressure: **1237 PSI** Choke Size: **various**
Water-Brkls.: **1237 PSI** Gas-MCF: **various**

VI. **CERTIFICATE OF COMPLIANCE**
OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Tom L. Ingram
Signature: **Tom L. Ingram**
Owner: **5-6-65**
APPROVED: _____, 19____
BY: _____
TITLE: _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply