State of New Mexico Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 1088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MAERSK ENERGY Inc.											Well API No. 30-041-10088				
Address 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753															
Reason(s) for Filing (Check proper box) New Well															
II. DESCRIPTION OF WELL A	ND L	EASE													
Lease Name Milnesand Unit	Well No. Pool Name, Inclu 42 Milnesa				-	ling Formation Kind of Lease d-San Andres State, Federa					recorded Lease No. LC 062178				
NE SE Section 14 Township	Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line														
III. DESIGNATION OF TRANS	PORT	rer o	F OIL	AND N	IATUI	(AI	L GAS								
Name of Authorized Transporter of Oil S or Condensate Philips Marketing & Transportation, Inc. Press Pressure Co.							Address (Give address to which approved copy of this form is to be sent) 1600 Smith Street, Houston, Texas 77002								
Name of Authorized Transport of Casinghead Gas ⊠ or Dry Gas ☐ Warren Petroleum Company							Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102								
If well produces oil or liquids, give location of tanks.		Unit J	Sec. 14	Twp. 8S	Rge. 34E		Is gas actually connected? YES				When? 2-24-63				
If this production is commingled with the IV. COMPLETION DATA	t from a	any othe	r leases	or pool, p	give com	ımin	igling order numbe	:r:							
Designate Type of Completion - (X)	Oil Well Gas Well New				New \	Well	Workover	epen	Plug	Back	Same Res'v	Diff			
Date Spudded	Date Compl. Ready to Prod.					Total Depth					P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth				
Perforations												Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD															
HOLE SIZE CASING & TUBING SIZE					l	DEPTH SET					SACKS CEMENT				
													-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)															
Date First New Oil Run to Tank Date of Test						Producing Method									
Length of Test	Tubing Pressure					Casing Pressure			Choke Size						
Actual Prod. During Test		Oil - BBLS					Water - BBLS				Gas - MCF				
GAS WELL															
Actual Prod. Test - MCF/D	Length of Test					Bbls.Condensate/MMCF					Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)					Casing Pressure (Shut-In)					Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE													-		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION									
Newall Number						Date Approved MAR 2 3 1993									
Signature						By HIGHAL NONBOR BY JERRY SENTON									
Dorothy Duvall Tech.Admin.Asst., Regulatory Affairs Printed Name FEB 2 3 1993 Title 713/783-0376											รัก ซึ่งอื่น เก็บ				
Date 1333	770,700 0070											*	,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

