Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Liergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Xeric Oil & Gas Company 51311 Midland, Texas 79710 Box Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator X TACaninghead Gas Condensate If change of operator give name and address of previous operator Breck Operating Corp. P O Box 911 Breckenridge, Texas 76424 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Fed. Lease No. State, Federal or Fee Milnesand Unit 42 Milnesand-San Andres LC 062178 Location 1980 Feet From The South Line and 660 Unit Letter Feet From The ___East_ NE SE 14 Township 85 Range 34E , NMPM, Roosevelt County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Mobil Pipeline Compan O. Box 900 Dallas. Ρ. Texas 75221 Name of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company P. O. Box 1589 Tulsa,Oklahoma 74102 If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? When ? give location of tanks. J 14 8S | Yes 2-24-63 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SACKS CEMENT '. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production

(817)

Francis

Printed Name

7/31/91

Signature Frances

> 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title_

Orig. Signed by

Paul Kautz

Geologist

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Clerk

Title

559-3355

4) Separate Form C-104 must be filed for each pool in multiply completed wells.