

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. Milnesand Unit LC062178 |
| 2. NAME OF OPERATOR UNITED TEXAS PETROLEUM CORPORATION | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1300 Wilcox Building, Midland, Texas 79701 | 7. UNIT AGREEMENT NAME Milnesand Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | 8. FARM OR LEASE NAME |
| | 9. WELL NO. 43 |
| | 10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres) |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-8-S, R-34-E |
| 14. PERMIT NO. R-3770 | 12. COUNTY OR PARISH Roosevelt |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4259' GL | 13. STATE New Mexico |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

CONVERT TO INJECTION WELL

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled 2 3/8" tubing, inspect and plastic coat internally.
2. Ran plastic coated tubing w/Injection Packer set @ 4464'.
3. Treated injection zone w/530 Gal. Para-clean and 660 Gal. Oil sweep.
Flushed w/20 Bbls. water.
4. Well ready for injection 9/10/71.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Murphy

TITLE Operations Supt. Western Area DATE September 14, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 22 1971

*See Instructions on Reverse Side
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

SEP 23 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**