í	and a start of the start of t				
	DISTRIBUTION				
	SANTA FE		ONSERVATION COMMISS. FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effortive 1-1-65	
	FILE U.S.G.S.		AND Effective 1-1-65		
	LAND OFFICE	AUTONIZATION TUTIKA	NSPORT OIL AND NATURAL (
	TRANSPORTER			6 3 M 189	
	OPERATOR				
1.	PRORATION OFFICE				
	UNION TEXAS PETRO	DLEUM			
	Address			9 .	
	1300 Wilco Buildi Reason(s) for filing (Check proper box)		701 Other (Please explain)		
	New Well	Change in Transportor of:	Change well name from: Federal "A		
	Recompletion Change in Ownership X	Oil Dry Ga Cluinghead Gas Conden	E Effortivo, 8-1-60		
	If change of ownership give name	· · · · · · · · · · · · · · · · · · ·			
	and address of previous owner	Lario Oil & Cas Company	<u>- Box 1209 - Odessa, Te</u>	exas 79760	
	DESCRIPTION OF MELL AND I		ormation Kind of Leas	· · · · · · · · · · · · · · · · · · ·	
	Lease Namo Milnesand Unit	Well No. Pool Nume, including Fo 43 Milnesand - S			
	Location			<u>100021/0</u>	
	Unit Letter;66	0 Fest From The South Lin	e and <u>660</u> Feet From	The East	
	Line of Section 14 Tow	nship 8–S Range	34-е , ммрм, Ro g	osevelt County	
		NAME AND 11 CONTRACT OF 1	0		
	DESIGNATION OF TRANSPORT Name of Authorined Transporter of Oil	<u>x</u> or Condensate <u></u>	Address (Give address to which appro	oved copy of this form is to be sent)	
	Mobil Pipeline Company Name of Authorized Transporter of Cas	, ingheed Gas X or Dry Gas Γ΄,	Box 900 - Dallas, Tex Address (Give address to which appro	kas 75221 oved copy of this form is to be sent)	
	Warren Petroleum Corpo		Box 1589 - Tulsa, Ok	Lahoma 74102	
	If well produces oil or liquids,	Unit Sec. Twp. Ege. J 14 8-S 34-E	Is gas actually connected? Wh		
	give location of tanks. If this production is commingled wit		give commingling order number:	August 3, 1963	
	COMPLETION DATA	Oll Well / Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fermation	Top Oil/Gas P ay	Tubing Depth	
	٠ 		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
	Perforations Depth Casing Slote				
			CEMENTING RECORD		
	HOLESIZE	CASING & TUDING SIZE	DEPTH SET	SACKS CEMENT	
		; 			
v.	TROP DADA AND MEQUEDO FOIL ALLONAILIN (Post must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	CT. WREE cols for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
				Choke Size	
	Length of Test	Tubing Pressure	Casing Prozaute	Clicke citte	
	Actual Proé. During Teut	(Oil-Eb.s.	Water - Bble.	Gas-MCF	
	l		<u>:</u>		
	GAD WELL				
	Actual Proc. Teer-MCF/D	Longth el Vest	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mulhod (pilot, seeit pr.)	Tubing Producto (Maderia)	Casing Pressure (Shut-in)	Choke Size	
VI.	AUG 21 1969			G 2 1 1959	
	Thereby condig the the number of constraints of the Shindbryctics Commutation next Sectionality with the film the internetien given		APPROVED, 19		
	Commutica and complete to the above is true and complete to the	, four of my knowledge and bedet.	SY_ACT	The comments	
			TITY SUPERVISE		
	So that Reality	General Contraction of the second sec	This form is to be filed in	compliance with RULE 1104.	
	<u>A. M. O. 190</u> 194	<u> (1995) - Litter filler - Lit</u>	If this is a request for allo woll, this form must be accomp tosts thism on the well in accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation ordence with BULE 111.	
	<u>Administrative</u>	miz Cérdinator	i an entiona of this form m	ust be filled out completely for allow-	
	(C) Amarica	, 15, 1969	able on new and recompleted v	vells.	
		.20	well name or number, or transpo	rter, or other such change of condition.	

Separate Form completed wells.

ns C-104 must