## District I PO Box 1980, Hobbs, NM 88241-1980

Form C-10 4 Revised October 18, 199

Operator rouse and Address   CORRED Number	District II S11 South First, District III 000 Rio Brazos District IV 0440 South Pach	Rd., Aztec, ?	NM 87410	(	20	ISERVA 040 Sout inta Fe,	h Pache		Subi		Instructions on b copriate District Of 5 Co	ffic pie	
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Signature: Approved by:  Printed name: JEPABIRKELBACH  Title: PRODUCTION SUPERINTENDENT  Approval Date: 6/15/00 (915) 366-8886  ** If this is a change of operator fill in the OGRID number and name of the previous operator  #* ## ## ## ## ## ## ## ## ## ## ## ## #	Thereby certi	ify that the rul	es of the Oil Co	onservation I	Division have be	een complied st of my		OIL (	CONSERVA	TION DI	VISION		
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CAROLYN PRICE PRODUCTION CLERK 5/1/2000		<u> </u>	action	1:00			CARO	LYN PRICE		PRODUCTIO	N CLERK 5/1/20	100	

State of New Mexico
Energy, Minerals & Natural Resources Department