

N. M. OIL GASS. COMMISSION

P.O. BOX 1980

HOBBS, NEW MEXICO 88240

Form 3160-5
(July 1989)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District

Modified Form No.

NMD60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

LC 062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T-8S, R-34E

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

1. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Breck Operating Corp.

3a. Area Code & Phone No.

(817) 559-3355

3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, TX 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter O; 660' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4262' (GR)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

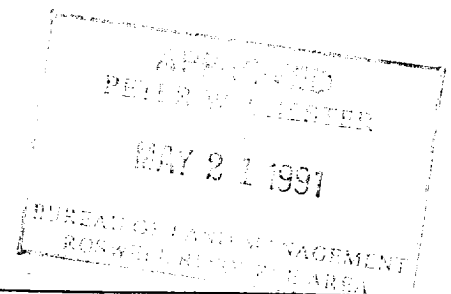
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Temporarily Abandoned ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Breck Operating Corp. requests permission to set a 4-1/2" CIBP with
3 sx (35') of cement on top in the subject well. The CIBP will be
 set at 4500' above the perforations from 4586-4630'. The casing will
 be pressure tested for temporary abandonment approval at a later date.



18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Duncan

TITLE Petroleum Engineer

DATE 5-10-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side