,	NO. OF COPIES ALC.IV.O	•					
	DISTRIBUTION			Form C-104	Form C-104		
	SANTA FE	2 0.200EST	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-110	
	U.S.G.S.	AND (AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS		- C.			
	LAND OFFICE	•	· · ·	4 23 11	170n		
	TRANSPORTER				1 03		
	OPERATOR '	· · ·					
.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·					
	UNION TEXAS PETROLEUM						
	1300 Wilco Building - Midland, Texas 79701 - Reason(s) for filing (Check proper box) Other (Please explain)						
	New Weil Change in Transportor of: Change well name and r						
	Recompletion Cil Dry Gas from: Federal "A" No. 4 Change in Ownership Callinghead Gal Condensate Effective: 8-1-69						
	If change of ownership give name Lario Oil & Gas Company - Box 1209 - Odessa, Texas 79760						
11 . (DESCRIPTION OF WELL AND MEANS						
	Lease Name	- Well No. Poct Name, Including F		Kind of Lease		Lease No.	
	Milnesand Unit	44 Milnesand - 9	San Andres	State, Federal or Fe	e Federal	LC062178	
	Unit Letter 0 ; 660 Feet From The SOUCH Line and 1980 Feet From The East						
		wnship 8-S Range	34-е , ммрм	. Roosevel	+	County	
	Line of Section 14 Tov	Manip 0.5 Rataje	<u> </u>	, KOOSEVEI	. L.	County	
111. 	DESIGNATION OF TRANSPOLUTER OF OLL AND NATURAL GAS Name of Authorized Transporter of Off To or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Mobil Pipeline Company Box 900 - Dallas, Texas 75221						
Ī	Name of Authorized Transporter of Casinghed-i Gas 🕵 or Dry Gas 🦲 Address (Give address to which approved copy of this form is to be sent)						
2	Warren Petroleum Corpo	Oration [Unit Sec. Twp. Rge.	Box 1589 - T Is gas actually connect	ulsa, Oklahom	a 74102		
	If well produces oil or liquids, give location of tanks.	J 14 8-S 34-E	Yes	Ja	nuary 1, 1	964	
		th that from any other lease or pool,	give commingling orde	r number:	······		
17.	COMPLETION D. MA	OIL Well Cas Well	New Well Workover	Deepen Plug	Back Same Re	s'v. Diff. Res'v.	
	Designate Type of Completic Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.		
	Date Splated	Date compt, near to rise.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Férmation	Top Oil/Gas Pay	Tub	ing Depth		
	, Perforations	<u> </u>	•	Dept	tn Casing Shoe		
	YULLAS, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					MENT	
٧.	TREP DATE AND DECUTED FOR ALLONADID (Pest must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)						
	ONT. WEIN Date First New Oil Run To Tanko	Dete of Tout	Producing Method (Flor		,		
					ke Size	·	
	Longth of Toll	Tubing Provouro	Casing Prossure	Cho	Ke 3128	:	
	Actuel Prod. During Tuu:	011-12.2.	Water-Bbis.	Gas	- MCF	s	
		1		j		J	
	Actual Prod. Test-MCF/D	Longth of Teat	Ebls. Condonsate/MMC	F Grav	vity of Condensate	•	
	Tearing Markoa (plice, beak pr.)	Tubing Produce (Casing Pressure (Shut		ke Size		
	·						
	. CELVIFICATE OF COLLELIANCE		OIL CONSERVATION COMMISSION				
	I hereby burnity that and rate and regulations of the full denservation $\frac{1}{2}$		APPROVED 1960				
	Commission have been complete with the thir first block ton given above is they and complete to the same of my impulsion and bellef.		er ner the				
		and the second second		a ha filad in some	iance with put	E 1104.	
	19. Mar. La constatulação de la		This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or deepened				
	Administrative Guit Coordinaugu		voil, this form must be accompanied by a tabulation of the deviation to the voltation of the well in accordance with RULE 111.			of the deviation	
	Administrative (d. 191	110_000701/180.007 209		f this form must be			
	August 15		Vico tro 17	Sections I, II. III, er, or transporter, or	and VI for cha	nges of owner, ge of condition.	
	ter.		well nime or number			ge of condition	

Fill out only Sections I, II, III, and VI for changes of owner, well nime or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.