Form 9-331 a (Feb. 1961) FROVE (SUBMIN NOV 2 9 1963 DEPARTMEN NOV 2 9 DEPARTMEN E. G. HUBBLE DISTRICT ENGINISEEOLO SUNDRY NOTICES A	Budget Bureau No. 42-R358.4. Approval expires 12-31-60. T IN TRIPLICATE) HODOS OFFICE 0.00.00. 10.062178 TED STATES IT OF THEINTERIOR INIT CONTROL 11 AT NO. 4 DIGICAL SURVEY
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF
(INDICATE ABOVE BY CHECK MARK	November - 27, 1963

Well No is locate	d _{-\$6} ft. fi	$\operatorname{rom}_{-} \left\{ \begin{array}{c} \mathbf{S} \\ \mathbf{S} \end{array} \right\}$ line a	ndft. from	\mathbf{x} line of sec. 14
Wec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
	and the second	nty or Subdivision)		or Territory)

The elevation of the derrick floor above sea level is <u>4272</u> ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools to test the San Andres to 4700'. Set 370' 8 5/8" 24# J surface casing and cement with 200 sx. (circulate) Set 4700' 4% 10.5# J casing and cement with 200 sx. Electric log will be run at TD. San Andres pay is expected at approximately 4000'. The casing will be perforated scoording to electric log. The San Andres will be acidized and/or fraced as necessary for commercial production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Lario 011 & Gas Company	
MELLO VIL G ODD OUNSING	
AddressP. C. BOX 153	r a al
Nickand, Texas	By K. J. Chase D. A. Chase

Title Production Superintendent

NUMBER OF COPIES RECEIVI DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE		EW MEXI WELL LOCATI SEE INSTRUCTIONS	ON AND	LETING THE	E DEDI	CATI0) 17 <i>คีย</i> ใดยิ่ง	N PLAT Erse side
OPERATOR		<u></u>	CE CTION		eral La	2 May	F9 062178
Operator	······································	<u> </u>	SECTION Lease		-		Well No.
	il & Gas Comp		·	ederal 'A			4
Unit Letter O	Section 14	Township T=C=S	Range R-	•34 - E	County Roc	sevelt	
Actual Footage Lo 660	feet from the SC	uth line and	1980	faat	from the	East	line
Ground Level Elev 4262	v. Producing Fo		Pool Mi ln.				Dedicated Acreage: 40 Acres
another. (65- 2. If the answer t wise? YES 3. If the answer t Owner Lario O	-3-29 (e) NMSA 193 o question one is " NO If o question two is " 11 & Gas Comp D-X O:1 Comp	5 Comp.) no," have the interests answer is "yes," Type no," list all the owners arry 1/2	of all the o of Consolid and their re	wners been co lation espective inter	nsolidated rests below	by commun	mself or for bimself and itization agreement or other- -34-E, Roosevelt Count New Mexico
		SECTION B				7	CERTIFICATION
						in SECT plete to belief. Name Produce Position Lari Company	o Oil & Gas Company
		E1.4	262	• ² <u>82</u> 20 • ³	660	shown or plotted f surveys supervis and corre and belie Date Sur Register	
		99		660			> O Wallie
0 330 660 9	990 1320 1650 19	BO 23 10 2640 20	00 1500	1000 5	00 0	Certifica	0 Telalla te No. 1635

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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.