

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
LC-062178	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Milnesand (San Andres)
THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4257' GR		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL HISTORY

Surface Casing: 8-5/8" 20# set @ 361' in 12-1/4" hole w/225 sx. circ.
Production Casing: 4-1/2" 11.6# set @ 4637' in 7-7/8" hole w/350 sx. TOC: 3700' Temp. Sur.
Perforations: 4544'-4619'
TD: 4737' PBTD: 4637'

PLUGGING PROCEDURE

4/28/88: MIRU. Parted rods trying to unseat pump. POOH w/79 rods. RU to pull tbg. Parted tbg. POOH w/130 jts. tbg. SDFN
4/29/88: RIH w/overshot & recovered 84 rods. Left pump, 17 rods, 13 jts. tbg. & SN in hole. Received approval from NMOCC to set cmt. ret. @ 4080' & spot 100 sx. cmt. SDFN.
5/02/88: RIH w/tbg. & cmt. ret. set @ 4118'. Press. up to 1600#. Could not pump into form. Pulled out of cmt. ret. & spot 15 sx. cmt plug. Procedure approved by NMOCC representative on location. RIH w/tbg. circ. hole w/10# brine & gel. Found csg. free & shot @ 412'. POOH w/13 jts. 4-1/2" csg. RIH w/tbg. to 465' & spot 45 sx. cmt. plug SDFN.
5/03/88: RIH w/wireline & tag cmt. plug @ 278'. Spot 10 sx. surface plug. Cut off csg. & weld on plate. Construct dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kim G. Juran TITLE Petroleum Engineer DATE 5/26/88

APPROVED BY Jack Griffin TITLE CLT DATE 5/26/88

CONDITIONS OF APPROVAL, IF ANY: * NMOCC representative witnessed plugging procedure & approved omission of plug @ 2100'.

E