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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. LC-062178	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Milnesand <del>SA</del> Unit
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 93
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4257' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## WELL HISTORY

Surface Casing: 8-5/8" 20# set @ 361' in 12-1/4" hole w/225 sx. circ.  
 Production Casing: 4-1/2" 11.6# set @ 4637' in 7-7/8" hole w/350 sx. TOC: 3700' Temp. Sur  
 Perforations: 4544'-4619'  
 TD: 4737' PBTD: 4637'

## PLUGGING PROCEDURE

1. Set CIBP @ 4530' w/2 sx. *must be at least 35' cement*
2. 35 sx. from 411'-311'. (Pull 411' of csg.) *API Rule 1500-1700' inside casing*
3. 5' sx. @ surface

\* hole will be loaded w/ 10 lb/gal mud.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kevin G. Ruman</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11/10/87</u>
Orig. Signed by <u>Paul Kautz</u> Geologist		
APPROVED BY _____	TITLE _____	DATE <u>NOV 12 1987</u>

CONDITIONS OF APPROVAL, IF ANY: