;	NO. OF COPIES RECEIVED	<u>.</u>	•	•	
:	OISTRIBUTION	REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-110			
:	SANTA FE				
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATUR	AL GAS	
	LAND OFFICE	-	11815	-3 . 11.759	
	TRANSPORTER OIL			-3 .11 58	
	GAS				
	OPERATOR	: -			
I.	PRORATION OFFICE	<u> </u>			
:	Union Texas Petroleum				
1	1300 Wilco Building - Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
į	New Well	Change in Transporter of:	Change Well I	Name and Number	
	Recompletion	Oil Dry Ga		· · · · · · · · · · · · · · · · · · ·	
	Change in Ownership X	Casinghead Gas Conden			
	If change of ownership give name	Maxwell Oil Company	- 2017 Continental N	Wat'l Bank Bldg.	
	and address of previous owner		Ft.	worth, Texas 76102	
II.	DESCRIPTION OF WELL AND Decision Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of I	_ease Lease No.	
				ederal or Fee Fee	
	<u> Milnesand Unit</u>	93 Milnesand - S	san Andres	1 ec	
	Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East				
	Line of Section 6 Township 8-S Range 35-E , NMPM, Roosevelt County				
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company P. O. Box 900 - Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Cities Service Oil Cor	npany	Cities Service B	ldg. Bartlesville, Okla.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 6 8-S 35-E	Is gas actually connected? Yes	When February 1, 1965	
		th that from any other lease or pool,	give commingling order number:		
.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	n – (X)	1 1	! !	
	Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Devil Courter Shee	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
:		<u> </u>	<u> </u>		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	01. (6.1.)			as lift, etc.)	
	Date First New Oil Run To Tanks	Date of Test	Trouble to the state of the sta		
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL		Du And And	Complete of Condensate	
	Actual Proc. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CENTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

(Title) 1969

OIL	CONSERVATION COMMISSION
	1991
APPROVED	
\ /2/	Al Ation on
BY	WATER Z
TITVE	VISOR DISTRICT .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.