

NEW MEXICO OIL CONSERVATION COMMISSION

APR 17 2 51 PM '64

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

MAXWELL OIL COMPANY

First

(Company or Operator)

(Lease)

Milnesand, San Andres

Pool Roosevelt

County _____

660

South

1980

Rest

6

March 22.

64

Apr 11 2,

64

Monarch Drilling Company

512 East Lea - Hobbs, New Mexico

4257

4528

4570

No. 4 from to

4590

4620

No. 5 from to

12

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

NOI

No. 4, from to feet

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	20	New	661		None	None	Surface cag.
4-1/2	11.60	New	4637	Halliburton	None	4532 - 4618	Long String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4	8-5/8	671	250	Pump & Plug	9.3	
7-7/8	4-1/2	4737	350	Pump & Plug	9.64	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated well with 30,000# 20-40 sand & 30,000 gals. lease crude after acidizing with 2,000 gals. 15% HCl acid.

435 psi tire pressure and 655 csg. pressure

...Depth Cleaned Out.....**4628 feet.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4637 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 14, 1964
OIL WELL: The production during the first 24 hours was 69 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 42.6
GAS WELL: The production during the first 24 hours was 123.7 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1865	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... 2138	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2655	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... 3814	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tabbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Mass.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface sd & red bed				
270	1865	1595	Red Bed				
1865	2140	275	Anhy & salt				
2140	2655	515	lm w/anhy strks				
2655	2760	105	sdv w/lm strks				
2760	3815	1055	lm w/sh strks				
3815	4637	822	lm and dolo lm.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 16, 1964
Company or Operator. Maxwell Oil Company
Address. 2017 Continental Natl. Bank Bldg.
Name. B. I. Miller
Position or Title. Superintendent of Production