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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.
APR 17 2 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Port Worth, Texas
(Place)

4-16-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAXWELL OIL COMPANY

(Company or Operator)

(Lease)

Tracer, Well No. 3, in SW 1/4, SE 1/4,

0, Sec. 6, T. 8S, R. 35E, NMPM, Milnesand, San Andres Pool

Unit Letter

Roosevelt

County. Date Spudded 3-22-64 Date Drilling Completed 4-2-64

Elevation 4265 KB Total Depth 4737 PBD 4728

Top Oil/Gas Pay 4530 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4532 - 4618

Open Hole Depth Casing Shoe 4637 Depth Tubing 4612

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 69 bbls. oil, 0 bbls water in 24 hrs, min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Office well tester

Test After Acid or Fracture Treatment: 123.7 MCF/Day; Hours flowed 24

Choke Size 22/64 Method of Testing: Test Tank

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gals. 150 crude & 30,000 20-40 sd + 2,000 gal. 15% acid

Casing Press. 655 Tubing Press. 435 Date first new oil run to tanks 4-14-64

Oil Transporter Magnolia Pipeline Company

Gas Transporter Nearburg & Ingram

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 16, 1964, 19

MAXWELL OIL COMPANY
(Company or Operator)

By: B. T. Miller (Signature)

Title Superintendent of Production

Send Communications regarding well to:

Name Maxwell Oil Company
2017 Continental Natl. Bank Bldg.

OIL CONSERVATION COMMISSION

By:

Title