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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

JAN 6 8 53 AM '64

Name of Company <b>Len Mayer</b>				Address <b>Box 1495, Roswell, New Mexico</b>			
Lease <b>Theresa</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>1</b>	Township <b>22</b>	Range <b>34E</b>		
Date Work Performed <b>1-21-63</b>		Pool <b>Milnesand-San Andres</b>		County <b>Roosevelt</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

**3-21-63 Refracked well with 1000 acid, 1500 bbls. lease crude over same perforated interval.**

**11-17-63 Recovered all lost oil. Well re-completed making 10 bbls. fluid per day flowing of which 3 bbls. of fluid was oil and 7 bbls. fluid is water. At end of November well has recovered 104.12 bbls. of new oil. Request assignment of new allowable.**

Witnessed by <b>Len Mayer</b>	Position <b>Operator</b>	Company <b>Len Mayer</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

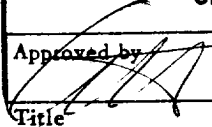
D F Elev. <b>4368 KB</b>	T D <b>4675</b>	P BTD <b>4672</b>	Producing Interval <b>4600 thru 4641</b>	Completion Date <b>1-25-63</b>
Tubing Diameter <b>2-3/8 OD</b>	Tubing Depth <b>4528</b>	Oil String Diameter <b>2 1/2"</b>	Oil String Depth <b>4672</b>	
Perforated Interval(s) <b>4600-02, 4603-05, 4606-07, 4612-13, 4616-18, 4628-30, 4631-37, 4639-41</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>San Andres</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-25-63</b>	<b>1 bbls.</b>	<b>not measured</b>	<b>None</b>		
After Workover	<b>11-17-63</b>	<b>3 bbls.</b>	<b>235</b>	<b>7 bbl.</b>	<b>19,583/1</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Len Mayer</b>
Title	Position <b>Operator</b>
Date	Company <b>Len Mayer</b>