

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, N. M. 1-25-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Len Mayer  
(Company or Operator)

Theresa, Well No. 1, in SE 1/4 SE 1/4,  
(Lease) Undesignated (Milnesand-)

P, Sec. 1, T 8S, R 34E, NMPM., San Andres Pool

Roosevelt

County Date Spudded 1-8-63 Date Drilling Completed 1-22-63

Elevation 4268 K.B. Total Depth 4675 FTD 4672

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Oil/Gas Pay 4588 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4600-02, 4603-05, 4606-07, 4612-13,

Perforations 4616-18, 4628-30, 4631-32, 4635-37, 4639-41

Open Hole Depth 4662 Casing Shoe Depth 4645

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min, Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 286 bbls. oil, 0 bbls. water in 24 hrs, 0 min, Size 20/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	383	265
5-1/2	4672	200

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. acid, 20,000 gal. oil, 27,000 lbs. sand

Casing Press. 400# Tubing Press. 200# Date first new oil run to tanks 1-23-63

Oil Transporter Mobil Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Len Mayer  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Len Mayer  
(Signature)

Title: Operator  
Send Communications regarding well to:

Name: Len Mayer

Address: \_\_\_\_\_