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U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		_
	GAS		_
OPERATOR			_
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARDS OFFICE O. C. C. AND

AUTHORIZATION TO TRANSPORT ON AND NATURAL MARCINE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE		CANSFORT OBECARS NOT US	(* <b>PNF*86</b>
TRANSPORTER OIL	_		
OPERATOR			
PRORATION OFFICE			
Operator			
FRANKLIN, ASTON & FAI	R, INC.		
P. O. Box 1090, Roswe	II New Marries 99201		
Reason(s) for filing (Check proper box			
New Weil	Change in Transporter of:	Other (Please explain	)
Recompletion	Oil Dry	Gas X	
Change in Ownership	Casinghead Gas Cond	densate Change in Poo	ol Designation
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	TEASE		· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Fool Name, Including	Formation Kind of	Lease Lease No.
McClellan Federal	1 Todd-Upper Sa	n Andres Gas Pool State, F	
Location			i edetat LC 00012
Unit Letter A ; 66	O Feet From The North :	ine and Feet	From The <b>East</b>
1 mm = ( C = m = 20			
Line of Section 28 To	wnship <b>7 South</b> Range	35 East , NMPM,	Roosevelt County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	248	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
None			
Name of Authorized Transporter of Ca		Address (Give address to which	approved copy of this form is to be sent)
Cities Service Oil Co		Bartlesville, Oklah	roma
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 12-1-66
			<u> </u>
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool	l, give commingling order number	:
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
	- <u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tarabi (Quan	
is the fact, this, hi, GR, etc.,	ivalue of Producing Permanen	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			espin eading bloc
	TUBING, CASING, AN	D CEMENTING RECORD	<del></del>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWARIE (Tank		
OIL WELL		after recovery of total volume of loa lepth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bhi -	C VG5
Tittad From During 1981	OII-BUIL	Water-Bbls.	Gas-MCF
·	1		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Executive Vice President

December 14, 1966

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

\_\_\_\_\_, 19 <u>\_</u> APPROVED\_ BY\_\_ TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.