

OCT 29 8 42 AM '63

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Box 848, Roswell, New Mexico

LOCATE WELL CORRECTLY
Jack L. McClellan

LOCATE WELL CORRELATION

Jack L. McClellan

Company **McClellan Federal** Address **Wildcat** **New Mexico**

Lessor or Tract **28 7-S 35-E** Field **NDPM** State **Roosevelt**

Well No. **660** Sec. **7** R. **35** Meridian **E** Section **28** County **4242 DF**

Location ft. **N.** of Line and ft. **E.** of Line of Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Date 5/11/66 Operator _____

Date _____ Title _____

Date _____
The summary on this page is for the condition of the well at above date. **August 10**
Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

4202

4208 Gas Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

Baffle Plates AND ADAPTERS

Baffle PLATES AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 271 feet to 4577 feet, and from _____ feet to _____ feet

0
19

DATE
271
Put to producing _____, 19

The ~~October 21~~ ⁶³ production for the first 24 hours was ----- barrels of fluid of ~~October 18~~ ⁶³ % was oil; ----- %
emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. 500 MCF .459

650 ~~PST~~ EMPLOYEES
Driller _____, Driller _____

Matthews Drilling Co., Driller _____, Driller _____
 Monarch Drilling Co. FORMATION RECORD _____

FORMATION RECORD

Monarch Drilling Co.		FORMATION	
FROM—	TO—	TOTAL FEET	FORMATION
0	1900	1900	Gravel and red beds
1900	2330	2140	Anhydrite and red beds
2330	3463	1133	Dolomite, anhydrite, sand and red beds
3463	4577	1114	Dolomite
<u>Electric Log Tops</u>			
Rustler	1990		
Yates	2330		
Queen	3003		
San Andres	3454		

[OVER]

16-48094-4

