

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-065510
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL of Section 28-T7S-R35E (Unit 0, SWSE)	8. Well Name and No. Nix Yates Federal #1
	9. API Well No. 30-041-10095
	10. Field and Pool, or Exploratory Area Todd Upper San Andres
	11. County or Parish, State Roosevelt Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Re-establish production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attempt to reestablish production from perforations 4164-4243' (San Andres) as follows:

1. Pressure test backside to 1500 psi to determine if there is a casing/tubing/packer leak. If backside tests okay, will proceed with swab test.
2. Move in and rig up swab unit. Swab test perforations 4164-4243'. Acidize as necessary for production.

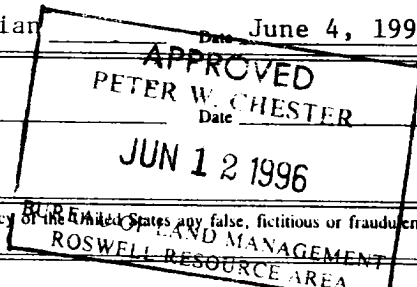


14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester Title Operations Technician Date June 4, 1996

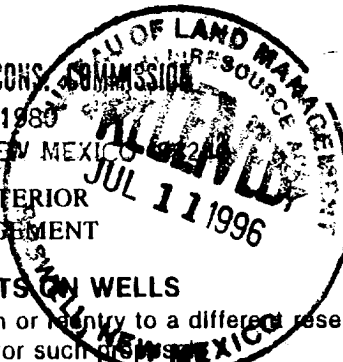
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U. S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UNITED STATES  
HOBBS, NEW MEXICO



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(505) 748-1471

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660' FSL & 1980' FEL of Section 28-T7S-R35E (Unit 0, SWSE)

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-065510

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nix Yates Federal #1

9. API Well No.

30-041-10095

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Todd Upper San Andres

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TYPE OF ACTION

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☐ Plugging Back  
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6-28-96 - Rigged up kill truck to backside to test backside.  
7-1-96 - Moving in and rigging up pulling unit to swab well.  
7-2-96 - Moved in and rigged up pulling unit. Set and tested anchors. Rigged up swab. TIH with sinker bar and no-go and tagged seating nipple. TOOH with sinker bar and no-go. Swabbing.  
7-3-96 - Swabbed. Acidized perforations 4164-4243' (San Andres) with 250 gallons of 15% NEFE acid.  
7-4-7-96 - Swabbed. Rigged up wireline. TIH with 1-11/16" GR/CCL tool. Tagged up at 3883'. TOOH with GR/CCL tool. Rigged down wireline. Shut down.  
7-8-96 - Prep to clean out fill from tubing and test well.  
7-9-96 - Rigged up Halliburton coiled tubing unit. TIH with coil tubing and jet tip. Tagged bridge at 3884'. Circulated through bridge. TIH to 4255' (PBSD). Pulled up to 4190'. Acidized perforations 4164-4243' (San Andres) with 500 gallons 20% NEFE HCL acid. TOOH with coiled tubing. Began swabbing.  
7-10-96 - Flow testing well. Well flowing 100# on 1/2" choke - 707 mcfpd. Released well to production. NOTE: Will put down sales line today (7-10-96) - Warren Petroleum will be gas transporter.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date July 10, 1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

