

HOBBS OFFICE O. C. C.
Apr 22 10 46 AM '64

REARBURG & INGRAM
P. O. Box 757
Roosevelt, New Mexico

April 21, 1964

Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico

Re: Notice of Gas Connection

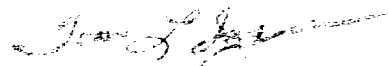
Gentlemen:

Rearburg & Ingram Brought Gas to front to make a gas connection on the following well:

Name	Jack L. McClellan #1 Nix-Yates-Federal
Location:	Section 28 Township 7 South Range 35 East Field Todd-San Andres County Roosevelt
Date:	April 17, 1964

Very truly,

REARBURG & INGRAM



cc to Ingram

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hix-Yates Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Todd San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T7S, R35E

12. COUNTY OR PARISH

Roswell

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒

APR 7 9 00 AM '64

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Jack L. McClellan

3. ADDRESS OF OPERATOR

P. O. Box 848, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

660 FSL & 1980 FSL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/25/64

16. DATE T.D. REACHED

3/8/64

17. DATE COMPL. (Ready to prod.)

April 1, 1964

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4222 XB

19. ELEV. CASINGHEAD

4214'

20. TOTAL DEPTH, MD & TVD

4333'

21. PLUG, BACK T.D., MD & TVD

4281'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4333'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4164 - 4243'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Sonic, Laterolog, Microlaterolog and MOP

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	297	12-1/2	200 BX	None
5-1/2	15-1/2	4333	7-7/8	200 BX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	4150'	4150'

31. PERFORATION RECORD (Interval, size and number)

1 Shot/ft.

4164, 70, 75, 80, 93, 4201, 05, 23, 31, 36 and 4243

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4164 - 4205'	2000 gals 15% NE acid
4223 - 4243'	1000 gals 15% NE acid

33.*

PRODUCTION

DATE FIRST PRODUCTION

April 1, 1964

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut in)

Shut-in

DATE OF TEST

3/24 to 28

HOURS TESTED

72

CHOKE SIZE

23/64

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

2,500

FLOW. TUBING PRESS.

594

CASING PRESSURE

0

CALCULATED 24-HOUR RATE

→

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on connection from Nearburg & Ingram

TEST WITNESSED BY

W. L. Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack L. McClellan

TITLE

Operator

DATE

April 1, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TO PRODUCE DEPTH
San Andres	4199	4251	Tates	2590
San Andres	4251	4251 4304	Queen	3060
			San Andres	3515