adapter - a large - Still	~ 10							أرشاها	-#1	<b></b>		
17 1/4	13 3/8 8 5/8	415	400 sx 300 sx	Float						Ful]		
SIZE OF Hole	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD BRAVITY			AM	LOUIN' L'D U	r of Ised	
			MUDDING	AND CEMENT	ING RECORD							
				+								
8 5/8		nev 5	used 4108	Guide	1026						nedi	
13 3/8	48	Dev	415	Guide					Vet	ter:	Shur	t-ofi
size	WEIGH PER FO		OR.	KIND OF SHOE	CUT AND PULLED FROM	PERFOR	ATIONB			 FT	(RPOS)	e
				CASING RECO	RD							
No. 4, from.	•••••		to			feet						
No. 3, from.			to			feet		••••••	• • • • • • • • • •			
			to									
			to			feet					********	
Include data	on rate of w	ater inflow and	IMPOR elevation to which	WATER WATER								
							-			-		
•			0		-							
			0									
No. 1 from	None		O.I.	L SANDS OR Z			•-					
••••••			-		0.5778 <i>5</i>							
		-	ng Healt 4147	1	The in	formation g	iven is a	to b	e ker	ot co	nfi <b>den</b>	tial un
			and Loan Bld	- +								
Name of Dri	lling Contrac	torI	om Brown Dril	ling Compar	<b>y</b>		•••••••••••					
	-		<b>31</b> ,									
			state Land the Oil an									
Well is 66			North	•								
Well No		•					•					
Jaci	L. McCl	ellan	rator)			Sincle			EA 64 WELL			1.¥.
later the	an twenty da	ys after comple	tion of well. Follow NTUPLICATE	instructions in l	Rules and Regul	ations -						
Mail a	District Off	icu Oil Conse	rvation Commission,	to which Form	C-101 was ser	t not	-					
CPORATION OFFI	- l					-						
LANG OFFICE	OIL GAS		WELL	RECORD			_	-	<u>_</u>			
SANTA F! FILE U.S.G.S.												
	TRIBUTION		Santa re	, NGW MICKIO								
NUMBER SF COFI			Conte Fo	, New Mexico			- I I		1			

### **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out

i

### **RECORD OF DRILL-STEM AND SPECIA**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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TOOLS USED						
Rotary tools w	vere used from	et to	55 feet, and from	feet tofeet.		
Cable tools we	re used fromfe	et to	feet, and from	feet tofeet.		
		I	PRODUCTION			
Put to Produc	ing	, 1	9			
OIL WELL:	The production during the first 2-	hours was	barrels o	f liquid of which% was		
	was oil;% w	as emulsion; .	% water; and	% was sediment. A.P.I.		
	Gravity					
GAS WELL:	The production during the first 24	hours was	M.C.F. plus			
	liquid Hydrocarbon. Shut in Press	urc	lbs.			
Length of Tin	ne Shut in					
PLEASE	INDICATE BELOW FORMATI	ON TOPS (D	N CONFORMANCE WITH GEO	OGRAPHICAL SECTION OF STATE):		
	Southeastern Ne			Northwestern New Mexico		
T. Anhy	2250 <sup>1</sup>	T. Devoniar	n	T. Ojo Alamo		
T. Salt	2545	T. Silurian	· · · · · · · · · · · · · · · · · · ·	T. Kirtland-Fruitland		

### 2707 Salt..... -----T. Montoya..... т. Farmington..... Yates. 2789 T. ..... Τ. Simpson Т. Pictured Cliffs..... 7 Rivers 2904 T. Т. McKee..... T. Menefee..... 3450 Т. Queen..... ..... Τ. Ellenburger.... Point Lookout..... Т. Grayburg 3687 ----т. Τ. Gr. Wash..... Τ. Mancos..... San Andres 4020 T. Т. Granite..... Т. Dakota..... Glorieta 5475 Τ. ····· Τ. -----Τ. Morrison..... Drinkard 6000 Т. ..... Т. -----Т. Penn..... ••----Т. -----Т. ------T. ..... Т. \_\_\_\_\_ Penn Bough "C" 9744 Т. ..... Т. ..... Miss..... Т. ..... Τ. \_\_\_\_\_

B.

Т.

T.

T.

T.

## FORMATION RECORD

From		kness Feet	Formation	From	То	Thickness in Feet	Formation
2250 2 2545 2	250 225 2545 2707 2789	Anhydr Salt &	ds ite & Rød bød Anhydrite ite, Rød bøds				
DST #1	Wate	r. ISP (3	DRILL STEM 9 en 3 hours. Recovered 165 0 minutes) 21 FFP 240 10s.,	Good blow of 0' of gas, 12	0'salt	Water	ng to weak blow at & 30' gas cut salt 1990 lbs. 5300 lbs.

# ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and ali work done on it so far as can be determined from available records.

	June 1, 1963		
Company or Operator	Address Box 848, Rosvell, New Mexico		
Name 2 ME Callo	Position or Title		