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VI. OPERATOR CERTIFICATE OF COMPLIANCE	1
hereby certify that the rules and reculations of the Oil Conservation	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved FEB 2 2 19]
Date Approved	 90
ByBy	<u> </u>
Signature ORIGINAL SIGNED BY JERRY SEATO	
Initial Name Title District i SUPERVISOR 2-9-90 (915) 683-4434 Title	
Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.