

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8948
7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit Section 31
8. Well No. 3
9. Pool name or Wildcat Todd Lower SA Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection well	
2. Name of Operator MURPHY OPERATING CORPORATION	
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line Section 31 Township 7 South Range 36 East NMPM Roosevelt County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4161' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" casing set @ 255'. Cement w/150 sxs. Circulate to surface.  
4 1/2" casing set @ 4440'. Cement w/250 sxs. TOC 3339'.  
Perforations 4252-4306'. 1 JSPF = 9 holes.

Dig temporary workover pit.

Plan to set CIBP within 50' of uppermost perforation (4234'). Casing will be circulated with inert (packer) fluid. Casing will be pressure tested to 500 psig for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melinda K. Hickman TITLE Production Supervisor DATE May 31, 1989  
TYPE OR PRINT NAME Melinda K. Hickman TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 2 1989