DISTRIBUTION ANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE.		ONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND N		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
Operator MURPHY MINERALS	CORPORATION				
Address		89201			
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X 11-1-75	Change in Transporter of:	Is Defent (Please	explain)		
If change of ownership give name and address of previous owner	Franklin, Aston & Fair,	Inc., P. 0. Bo	x 1090, Roswe	11, New Mexico 88201	
DESCRIPTION OF WELL AND I	LEASE				
Lease Name Hobbs R State	Well No. Pool Name, Including F		Kind of Lease State, Federal or Fe	• State E-8948	
Legation					
Unit Letter <u>C; 330</u>	Feet From The North Lin		Feet Fram The	West	
Line of Section 31 Tow	unship 75 Range	36Е , ммрм,	Roosevel	t County	
DESIGNATION OF TRANSPORT				·	
Nome of Authorized Transporter of Oil Mobil Pipe Line Compar				y of this form is to be sent;	
Name of Authorized Transporter of Casinghead Gas 🕅 or Dry Gas 🗍		P. O. Box 900 Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)			
Cities Service Oil Con	Dait Sec. Twp. Rge.	Is gas actually connected		nesand, N.M. 88125	
give location of tanks.	C 31 7S 36E	Yes	·····	-6-67	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:		
Designate Type of Completio	on - (X)	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay T		Fubing Depth	
Perforations			Dept	h Casing Shoo	
	TUBING, CASING, ANI	D CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEMENT	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a chie for this d	ifter recovery of total volu epth or be for full 24 hours		st be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		,	
Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size	
	,				
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gaa-	- MCF	
	<u> </u>	-1			
GAS WELL Actual Prod. Tost-MCF/D	Longth of Test	Bbls, Condensate/MMCI	- Grav	ity of Condensate	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-		e Size	
. CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVATION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED 0001 200 by			
		BY			
$\sim \sim $		List 1, Supv.			
All the total			This form is to be filed in compliance with RULE 1104.		
(Signasure)		If this is a request for allowable for a newly dilled or despend well, this form must be accompanied by a tabulation of the deviation			
Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Tile) October 23, 1975		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.			
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			