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FILE				
u.s.c.s	U.S.G.S.			
LAND	LAND OFFICE			
TRANS	PORTER	OIL		
1111110				
OPERA	OPERATOR			
PRORA	PRORATION OFFICE			

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11				
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	Effective 1-1-65 JRAL GAS						
1.	PRORATION OFFICE Operator							
	FRANKLIN, ASTON & FAIR, INC. Address							
	P. O. Box 1090, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas							
	If change in Ownership X If change of ownership give name and address of previous owner	Casinghead Gas Conden						
II.	DESCRIPTION OF WELL AND	LEASE						
	Hobbs "R" Location	Well No. Pool Name, Including Fo	an Andres State	of Lease No. E-8948				
Unit Letter C; 330 Feet From The North Line and 1650 Feet From The West								
	Line of Section 31 Tow	vnship 7S Range	36Е , ммрм,	Roosevelt County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to Box 900, Dallas) Mobil Pipe Line Company Box 900, Dallas				th approved copy of this form is to be sent) Texas 75221				
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Cities Service Oil Company		Address (Give address to whi	ch approved copy of this form is to be sent) lant, Milnesand, N. M. 88125				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 31 7S 36E	Is gas actually connected? Yes	When April 6, 1967				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		er:				
	Designate Type of Completion		New Well Workover De	epen Plug Back Same Restv. Diff, Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	Depth Casing Shoe						
	UOL E 6176	TUBING, CASING, AND	CEMENTING RECORD	CACVE CENEUT				
	HOLE SIZE	CASING & FUBING SIZE	DEFINSE	SACKS CEMENT				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	o, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siza				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. CERTIFICATE OF COMPLIANCE			SERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature) Vice President			BY	Ung. German				
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
							(Tit	ile)
12-27-7 ⁴ (Date)			Fifl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.