

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cont. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec. 11 (P), T8S, R37E

5. Lease Designation and Serial No.

YIM 041698A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BLUITT SA FEDERAL #16

9. API Well No.

30-041-10099

10. Field and Pool, or Exploratory Area

Bluitt San Andres Associated

11. County or Parish, State

ROOSEVELT, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) run 2-3/8" 4.7# J55 EUE tbq work string open end w/mule shoe
- 2) guide 2-3/8" tbq through parted 4-1/2" OD csg @ 338' & 1621' and GIH OE to a depth of approximately 4500'
- 3) fill tbq, csg, csg-tbg and OH annulus w/10 ppg mud & establish circulation
- 4) mix, pump & spot 45 sx Premium plus cmt - leaving TOC @ about 4000' inside the 4-1/2" csg
- 5) pull tbq up to above 3000' from surface & leave cmt set minimum of 12 hrs and/or overnight
- 6) tag top of cmt plug w/OE tbq
- 7) through tbq, perf 4-1/2" csg above calculated top of cmt @ 3700'. Squeeze csg w/45 sx Prem Plus cmt, leave TOC inside 4-1/2" csg @ 2500'
- 8) POOH w/2-3/8" OE tbq to approx 1700' from surface, mix, pump & spot 200 sx Prem Plus plug from 1700' back to 875' from surface
- 9) POOH w/OE tbq to 375' from surface, mix, pump & spot 100 sx Prem Plus cmt from 375' back to surface
- 10) cut off wellhead & 8-5/8" csg, 4' below ground level, weld plate across the top of the 8-5/8" csg & install dry hole marker

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title ADMIN. ASSISTANT

Date 03/06/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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MAR 2000  
Received  
Hobbs  
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RECEIVED  
MAR 08 2000  
BLM  
ROSWELL, NM