

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N.M. 040758	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR JOSEPH I. O'NEILL, JR.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 410 W. OHIO, MIDLAND, TEXAS		8. FARM OR LEASE NAME FEDERAL "L"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface LOCATED 1980' FNL & 660' FWL OF SEC 17 At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDED 4-30-65		16. DATE T.D. REACHED 5-10-65	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4053' RKB	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH ROOSEVELT	
13. STATE N.M.		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED	
20. TOTAL DEPTH, MD & TVD T.D. 4882'		21. PLUG, BACK T.D., MD & TVD PBTD 4882'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 4882'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4833' - 4858' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SONIC LOG, GAMMA RAY, LATEROLOG, AND MICROLATERLOG		27. WAS WELL CORED YES	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	341	11"
4 1/2"	9.5#	4886	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
366 CUBIC FEET		0	
200 CUBIC FEET		1520'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1 - CRACK JET AT 4833' - 4837' - 4840' - 4844' - 4846' - 4848' - 4853' - 4856' - 4858'		PERFS	
		6500 GALS ACID AND BALLS	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		PLUGGED	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.		GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)			
1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	

LIST OF ATTACHMENTS

THIS WELL NEVER RECOVERED THE 700 BARRELS OF LOAD OIL.

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NED Roy L. Blanton

TITLE

PRODUCTION CLERK

DATE

SEPTEMBER 27, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
T.D. 4841'	4830'	4841'	CORE #1 REC. 11' OF .4' ARMY, 2.0' DOLO BUFF, GOOD OIL SATURATION - 8.2' DOLO BUFF BLEEDING OIL AND GAS IN MANY PLACES .4' SHALE	TOP RED BED ANHYDRITE YATES QUEENS SAN ANDRES PI MARKER SLAUGHTER	354' 2280' 2785' 3490' 3980' 4561' 4715'	+3699' +1773' +1268' + 563' + 73' - 508' - 662'
T.D. 4882'	4841'	4882'	CORE #2 REC. 38 1/2' - HEAVILY BLEEDING OIL AND GAS - WATERY, BUGGY, AND TIGHT ANHYDRITE			
T.D. 4882'	4825'	4882'	DST #1 - OPEN 1 HR., REC. 100' GAS IN DP, 215 HEAVILY OIL & GAS - CUT MUD W/TRACE OF OIL, 181' WATERY GAS - CUT MUD & 116' BLACK GAS - CUT WATER W/SULPHUR OIL. TOTAL FLUID 512', 30 MIN ISIP 1645#, IF 86#, FF 258#, 45 MIN ISIP 1617#, TEMP. 110 DEG, OPEN W/WEAK BLOW FOR 10 MIN., INCREASED TO FAIR FOR 30 MIN., DECREASED THROUGH REMAINDER OF 1 HR. TEST.			