

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FNL X 1650 FWL, Unit C

AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED  
APR 19 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERAL INVEST. SERVICE  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to clean out fill and acidize as follows:

Release packer, pull rods and tubing. Run workstring with 3-7/8" bit and clean out fill to 4737'. Sample and analyze. Pull workstring and bit. Run in hole with 2-7/8" workstring as follows:

Run 1 joint of 2-7/8" tubing below packer, run treating packer, run 2-7/8" tubing to surface and set packer at approx. 4525'. Run a before treatment gamma ray temp survey from 4730'-4550'. Tag acid with radio active material and acidize down 2-7/8" tubing with 7500 gals of 15% LST NE HCL acid containing 1 gal/1000 corrosion inhibitor. Do not exceed 2-3 BPM or 100 PSI surface pressure. Stage by pumping 2500 gal of 15% LST NE HCL acid and pump block consisting of 300# graded rock salt and 100# mesh salt in 300 gals. of 30# gelled brine, repeat, and flush with 30 bbl of fresh water. Run after treatment gamma ray temp survey from 4730'-4550'. Release packer, pull tubing, rods and tailpipe

Subsurface Safety Valve: Manu. and Type 0+4-BLM, R 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Sena TITLE Ast. Adm. Analyst DATE 4-15-83

APPROVED BY (Orig. Sgd.) PETER W. CHESTER (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APR 25 1983

Run in hole with 2-7/8" tubing with seating nipple on bottom. Land sand at 4676'. Return to production.

APR 26 1983

O.C.D.  
HOBBS OFFICE