

AUG 19 1982

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL & GAS
MINERALS MGMT. SERVICE
HOBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL X 1650' FWL, Unit C
AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
NM 0415685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4229' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-13-82.. Pulled rods, pump, and tubing. Cleaned out to 4687' and recovered fish. Plug back depth 4737'. Ran tailpipe, packer, and 2-3/8" tubing. Tubing landed at 4734'. Pumped 275 gal Visco 4948 mixed with 546 gal water. Flushed with 3 BW. Pulled up and set packer at 4569'. Ran rods and pump. Moved out service unit 7-18-82. Ran down and reset packer at 4681'. Tailpipe landed at 4737'. Pumped 1000 gal LST NE HCL with additives. Flushed with 15 BW. Pulled up and reset packer at 4543' with tailpipe at 4599'. Pumped 1000 gal LST NE HCL with additives. Flushed with 20 BW. Pulled tubing, packer, and tailpipe. Ran seating nipple and 2-3/8" tubing. Seating nipple landed at 4645'. Pump tested for 144 hrs. and pumped 23 BO, 364 BLW, 977 BW, and 100 bbl new water. Returned well to production.

0+4-USGS,R 1-HOL 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type. _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. German TITLE Ast. Adm. Analyst DATE 8-18-82

(This space for Federal or State office use)

APPROVED BY DR. V. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

JAN 18 1983

O.C.D.
HOBBS OFFICE