

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330' FNL & 1650' FWL, Sec. 30
AT SURFACE: (Unit C, NE/4 NW/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
FEB 23 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

NM-145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4229' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Service Unit 1/25/80. Pulled rods & tubing. Ran tubing and retriever tool. Could not latch on to bridge plug. As a result, decided not to deepen. Pulled tubing and retriever tool. Ran tailpipe, packer and tubing. Spotted 50 gallons 15% NEFE acid. Set packer at 4508'. Pressure casing to 500#. Acidized with 4000 gallons 15% NEFE acid and 200# mothballs in 300 gallons gelled brine water in 2 stages. Flushed with 30 BO. First stage pumped 2000 gallons acid followed with 200# mothballs in 300 gallons gelled brine water. Second stage pumped 2000 gallons acid and flushed with 30 bbl oil. Pulled packer and tubing. Ran tubing, pump, and rods. Returned well to production. Production after workover was 2 BO x 62 BW in 24 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE 2-22-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

O+4 USGS-H, 1-Hou, 1-Susp, 1-MKE