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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Deviation Surveys on Back Side)

HOBBS OFFICE O.C. New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

March 9, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Russell E. Horton  
(Company or Operator) (Lease)  
Well No. 2, in NE 1/4, Sec. 20, T. 8-S, R. 35-E, NMPM, Milnesand San Andres Pool

Booseville

County. Date Spudded 2-11-61 Date Drilling Completed 2-25-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4229' RDB Total Depth 465' PBTD 4634'

Top Oil/Gas Pay 4625' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4625'-36'; 4645'-50'; 4662'-71' 1/2 STD

Open Hole Depth 4680' Casing Shoe 4680' Depth Tubing 4650'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 75 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 22/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. Acid; 5-8-F 10,000/bbl; 11,500 # sand

Casing Press. 100 Tubing Press. 100 Date first new oil run to tanks 3-7-61

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

Original Signed By

By: J. W. MEEK

(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: Area Engineer

Send Communications regarding well to:

Name: J. W. MEEK

Address: Box 63 - Hobbs, New Mexico

Title: \_\_\_\_\_

# RECEIVED

DATE	RECEIVED
1931	1/1
1932	1/1
1933	1/1
1934	1/1
1935	1/1
1936	1/1
1937	1/1
1938	1/1
1939	1/1
1940	1/1
1941	1/1
1942	1/1

The above are true and correct to the best of my knowledge and belief.

*W. M. Mack*  
 W. M. Mack, Secretary

Done and subscribed to this date, the 9th day of March, 1942.

*W. M. Mack*  
 W. M. Mack, Secretary

*W. M. Mack*  
 W. M. Mack, Secretary