

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well2. NAME OF OPERATOR  
Amoco Production Company3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650' FNL x 330' FWL, Sec. 17  
AT SURFACE: (Unit E, SW/4 NW/4)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

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Deepen

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO5. LEASE  
NM 145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Horton Federal9. WELL NO.  
310. FIELD OR WILDCAT NAME  
Milnesand San Andres11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
30-8-3512. COUNTY OR PARISH  
Roosevelt13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4231 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in Service Unit 1/14/80. Pulled tubing and rods. Ran 3-7/8" cut rite, globe basket, drill collars, and tubing. Drilled shoe and core. Drilled 4698'-4706'. Cored 8 ft. and recovered 4-1/2'. Drilled from 4706'-4727'. Pulled tubing and bit. Ran Gamma Ray-Neutron Collar Log. Perforated casing from 4669-4686 with 2 JSPF. Shut down 3 days due to bad weather. Ran packer and tubing. Set packer at 4650'. Ran base gamma ray and temperature log. Lowered tubing to 4720'. Spotted 50 gallons 15% NEFE acid. Raised and set packer at 4515'. Acidized well with 10,000 gallons 15% NEFE acid. Flushed with 32 BLO. Pulled packer and tubing. Ran tubing and pumping equipment. Returned well to production. Pump tested well. Production after workover in 24 hrs., 5 bbls oil, 217 bbls water.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE 2-28-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H, 1-Hou, 1-Susp, 1-MKE

ACCEPTED FOR RECORD

FEB 28 1980

\*See Instructions on Reverse Side

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HOBBS, NEW MEXICO