P. O. ISJ. HOBBS, NEW MEXICO	Form Approved
UNITED STATES	Budge: Bureau No. 42-RÍ424
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	MM-0145685 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM DR LEASE NAME
	Horton Federal
1. oil gas well other Injection	9. WELL NO.
2. NAME OF OPERATOR	4
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Milnesand San Andres
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY O
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1650' FNL X 1650' FWL, Sec. 30	30-8-35 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit F, SE/4, SW/4)	Roosevelt NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE
DEQUERT FOR ADDROVAL TO	4230' RDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
	575253
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING $\square$ $\square$ $\square$ $\square$ $\square$ $\square$ $\square$ $\square$ AUG 2.3	1981 (11)
CHANGE ZONES	
ABANDON*	
(other) Deepen U.S. GEOLOGIC. ROSMELL NSW	ALSURVEY A MEYTON
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations an measured and true vertical depths for all markers and zones pertinent to this work.)*	
Supplemental brief to 9-331 filed on 12-21-79	
Suppremental biller to 9-551 tilled on 12-21-75	
Propose to deepen and acidize to improved injection: Pull tubing and drill out to approx. 4736'. Perforate 4671'-4690' with 2 JSPF. Run workstring and set treating packer to 4600'. Acidize well with 3000 gals. 15% NEFE acid and 300 gals. Musol-A in two stages. Flush to perfs. Pull packer and tubing. Set Baler-Lok-Set tensior packer at 4620'. Run tubing. Return well to injection.	
0+4-USGS,R 1-Hou 1-GPM 1-Susp	
Subsurface Safety Valve: Manu. and Type	Set @ I
18. I hereby rertify that the foregoing is troe and correct	
	/st date 8-26-81
APPROVED This space for Federal or State off	
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	
SEP 1 1981	
FOR	
JAMES A. GILLHAM DISTRICT SUPERVISOR <sup>®See</sup> Instructions on Reverse	Side

2

.

----