DEPARTMENT OF TALES	nec to 0.*
DEPARTMENT OF THE INTERIOR COther to ructions on GEOLOGICAL SURVEY.	Form approved.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a reliable back	5. LEASE DENIGNATION AND SERIAL
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. I. OIL GAS WELL OTHER 10/4	/V/// ~ ///// ~/ Or
1. Ose "APPLICATION FOR PERMIT" for such proposals a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIBE NA
WELL GAS WELL OTHER WATER T	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS.	7. UNIT AGREEMENT NAME
OUIVIPAIVY	
PH REAUTE A A TOTAL	8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location See also suggested by the see also suggested by the second sugges	HORTON FEDERA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. At surface 1650 FAM.	HORTON FEDERAL
1650 FNL X 1450' -	10. FIELD AND POOL, OR WILDCAT
FWL Sec. 30(11:4 = 0=1	Ellharea C A
1650' FNL x 1650' FWL Sec. 30 (Unit F, SE/4 NW/4)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Show whether	
	30-8-35 NMPM
Creck Appropriate Roy T. I. I.	12. COUNTY OF PARISH 13. STATE ROOSEVELT NW
NOTICE OF INTENTION TO:	STATE OF NIM
FRACTURE TREAT PULL OR ALTER CASING SUBSEQUE	mer Data
SHOOT OR ACIDIZE MULTIPLE COMPLETE WATER SHUT-OFF	ENT REPORT OF:
REPAIR WELL ABANDON*	REPAIRING WELL
(Other) CHANGE PLANS SHOOTING OR ACIDIZING	ALTERING CASING
Proposed work. If well interest operations (C) (Note: Report of the control of th	ABANDONMENT*
Completion or Recompletion of	multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in nent to this work.). An an effort to uncrease impectable and true vertical data and effort to uncrease impectable, proposed aciding performs 4657'-71' w/ 2000 gal much and flush wy 40 blbs of wat.	cluding estimated date of starting
effort to ence	and markers and zones perti-
aciding a mease injectivity	
1 perfs 4657'-71'	ose to
injection. Hush w/ 40 blbs of water. Return	150
must: 40 blbs 1 11 + 1	10 % NE
return. Ketur	n well to
	100
•	

18. I hereby certify that the foregoing is		
SIGNED Kay W.		
(This space for Federal or State office	TITLE Administrative Ass	sistant 4/-/
APPROVED BY		DATE 7/29/27
1 - USGS -H APPROVAL, IF AN	I:	APPROVED
1-RC	4 C	MAY 2 1977
/	*See Instructions on Reverse Side	BERNARD MOROZ ACTING DISTRICT ENGINEER