

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection well</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO Production Company	8. FARM OR LEASE NAME HORTON FEDERAL
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 86240	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FWL x 1650' FWL Sec. 30 (Unit F. SE 1/4 NW 1/4)	10. FIELD AND POOL, OR WILDCAT MILNESAND SAN AND
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-8-35 NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4230' R.D.B.	12. COUNTY OR PARISH ROOSEVELT
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Conversion to Injection WellREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

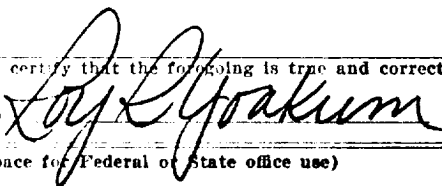
Converted to injection well on 2-27-74.
Started injection of water on 3/27/74.

Work done:

Acidized perforations 4657-71 w/ 2000 gal 15%
Ran Baker Lok set tension packer + set @ 4620' w/ 5000#
2" Plastic tubing landed in packer.
Filled log-top annulus w/ inert fluid + installed pressure gauge.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE ADMINISTRATIVE ASSISTANT

DATE

MAR 29 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+ 4- NSGS Hobbs
1- DIV
1- JGAP
1- R124

*See Instructions on Reverse Side

