

Form 9-331

Dec. 1973

N. M. OIL & GAS COMMISSION  
P. O. BOX 1989  
HOBBS, NEW MEXICO 88240

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Injection

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Sec. 30, T-8-S, R-35-E, Unit J  
AT TOP PROD. INTERVAL: 2310 FSL X 2246' FEL  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐ Convert to injection

SUBSEQUENT REPORT OF:

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U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4224 RDB

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to convert to injection by the following method:

Pull production equipment. Tag bottom and clean out to 4764'. Run workstring and set packer at 4570'. Acidize with 2000 gals. of 15% NEFE acid and 200 gals. MUSOL-A in 2 stages. Flush with fresh water. Pull workstring and treating packer. Run 2-3/8" plastic coated tubing and packer to 4550'. Place well on injection.

0+4-USGS, R 1-Hou 1-Susp 1-GPM

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Admin. Analyst

DATE 8-21-81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SUBJECT TO LIKE  
APPROVAL BY STATE

APPROVED

AUG 27 1981

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side