

N. M. OIL & GAS COMMISSION

P. O. BOX 1000

HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL X 2246' FEL, Unit J
AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

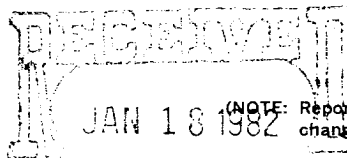
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐
☐
☐
☐

(other) convert to injection



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Milnesand-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH
Roosevelt
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4224' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-7-81. Pulled tubing, rods, and pump. Ran tubing and mill through tight spot 3135'-37'. Pulled tubing and mill. Pulled up coated tubing and injection packer. Set packer at 4559'. Ran base gamma ray temp. log. Acidized with 2000 gal. 15% NEFE HCL and 200 gal MUSOL A in 2 equal stages separated by 400# rock salt and 200# of 100 mesh salt in 600 gal. gelled brine. Pulled up coated tubing and packer. Set packer at 4548'. Moved out service unit 12-13-81. Commenced water injection 1-2-82. Last 24 hrs. injected 620 BWPD with tubing pressure 300 PSI. Returned to injection.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 1-13-82

ACCEPTED FOR RECORD (This space for Federal or State office use) PETER W. CHESTER FEB 25 1982 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE
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*See Instructions on Reverse Side