

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL X 921.3' FEL, Sec. 30
AT TOP PROD. INTERVAL: (Unit A, NE/4, NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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JUL 14 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
10
10. FIELD OR WILDCAT NAME
Milnesand
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH
Roosevelt
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4424' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-30-80. Ran tubing, tailpipe, and packer. Set tailpipe at 4632' and packer at 4600'. Acidized with 5000 gallons 15% NEFE acid and tagged with radioactive material and 18.5 tons of CO2 in 3 stages. Stages separated by 1000 gallons 20# brine water, 350# rock salt, and 350# paraformaldehyde. Flushed with 15 bbls. fresh water containing CO2. Pulled packer and ran pumping equipment. Returned well to production. Production after workover in 24 hrs. was 6-B0 and 438-BW.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Marly K. Eble TITLE Ast. Ad. Analyst DATE 7-11-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H 1-Hou 1-Susp 1-MKE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUL 15 1980
K.E. Eble
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

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JUL 22 1980

OIL CONSERVATION DIV.